

CENTRAL ELECTRICITY AUTHORITY

FUEL MANAGEMENT DIVISION

Monthly report on fuel supply/consumption for gas based power stations in the country for the month of March-2026

S.No	Name of power station	Installed Capacity (MW)	Name of the State	P/I	Tentative Generation (MUs)	Domestic Gas Alloted			RLNG (Imported)-Long-Term Contracts	Gas Consumed/Supplied (MMSCMD)							Alternate fuel used(KL)	
						APM/Non-APM/MT	KGD-6	TOTAL		Domestic			RLNG(Imported)			TOTAL	Naptha	HSD
										APM/Non-APM/PMT	KGD-6	Total	Long-Term	SPOT	TOTAL			
<b>Plants connected with gas grid</b>																		
<b>A</b>	<b>CENTRAL SECTOR</b>																	
1	FARIDABAD CCPP	431.59	Haryana	P	0.40	1.46	0.35	1.81	0.2	0.00	0.00	0.00	0.01	0.00	0.01	0.01	0.00	0.00
2	ANTA CCPP	419.33	Rajasthan	P	0.45	1.31	0.24	1.55	0.5	0.00	0.00	0.00	0.00	0.01	0.01	0.01	0.00	0.00
3	AURAIYA CCPP	663.36	Uttar Pradesh	P	0.60	2.17	0.30	2.47	1.0	0.00	0.00	0.00	0.00	0.01	0.01	0.01	0.00	0.00
4	DADRI CCPP	829.78	Uttar Pradesh	P	0.86	2.39	0.86	3.25	0.3	0.00	0.00	0.00	0.00	0.01	0.01	0.01	0.00	0.00
5	GANDHAR CCPP	657.39	Gujarat	P	0.69	2.56	0.63	3.19	0.0	0.00	0.00	0.00	0.01	0.00	0.01	0.01	0.00	0.00
6	KAWAS CCPP	656.20	Gujarat	P	0.60	3.64	2.08	5.72	0.0	0.00	0.00	0.00	0.01	0.00	0.01	0.01	0.00	0.00
7	RATNAGIRI CCPP	1967.78	Maharashtra	P	0.11	0.90	7.60	8.50	1.75	0.00	0.00	0.00	0.00	0.26	0.26	0.26	0.00	0.00
	<b>Sub Total</b>	<b>5624.73</b>			<b>3.71</b>	<b>14.43</b>	<b>12.06</b>	<b>26.49</b>	<b>3.75</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.03</b>	<b>0.29</b>	<b>0.32</b>	<b>0.32</b>	<b>0.00</b>	<b>0.00</b>
<b>B</b>	<b>STATE SECTOR</b>																	
8	I.P.CCPP	270.00	Delhi	P	19.35	0.95	0.00	0.95	0.6	0.00	0.00	0.00	0.27	0.00	0.27	0.27	0.00	0.00
9	PRAGATI CCGT-III	1500.00	Delhi	P	209.48	1.56	0.93	2.49	0.0	1.29	0.00	1.29	0.00	0.00	0.00	1.29	0.00	0.00
10	PRAGATI CCPP	330.40	Delhi	P	0.00	2.05	0.00	2.05	0.2	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11	DHOLPUR CCPP	330.00	Rajasthan	P	0.00	1.50	0.10	1.60	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12	DHUVARAN CCPP	594.72	Gujarat	P	2.34	0.25	0.44	0.69	0.25	0.00	0.00	0.00	0.03	0.00	0.03	0.03	0.00	0.00
13	HAZIRA CCPP	0.00	Gujarat	P	0.00	0.80	0.01	0.81	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14	HAZIRA CCPP EXT	351.00	Gujarat	P	8.68	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.00	0.07	0.07	0.07	0.00	0.00
15	PIPAVAV CCPP	702.00	Gujarat	P	3.73	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.00	0.04	0.04	0.04	0.00	0.00
16	UTRAN CCPP	374.00	Gujarat	P	4.62	0.00	1.45	1.45	0.24	0.00	0.00	0.00	0.00	0.03	0.03	0.03	0.00	0.00
17	URAN CCPP	672.00	Maharashtra	P	287.41	3.50	1.40	4.90	0.0	2.33	0.00	2.33	0.00	0.00	0.00	2.33	0.00	0.00
18	JEGURUPADU CCPP PH I	235.40	Andhra Pradesh	P	0.00	1.10	0.21	1.31	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19	YELAHANKA CCPP	370.05	Karnataka	P	58.39	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.00	0.36	0.36	0.36	0.00	0.00
	<b>Sub Total</b>	<b>5729.57</b>			<b>594.00</b>	<b>11.71</b>	<b>4.54</b>	<b>16.25</b>	<b>1.29</b>	<b>3.62</b>	<b>0.00</b>	<b>3.62</b>	<b>0.30</b>	<b>0.50</b>	<b>0.79</b>	<b>4.42</b>	<b>0.00</b>	<b>0.00</b>
<b>C</b>	<b>PVT/IPP SECTOR</b>																	
20	GAMA CCPP	225.00	Uttarakhand	P	0.00	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	SRAVANTHI CCPP	439.00	Uttarakhand	P	0.00	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	DGEN MEGA CCPP	1200.00	Gujarat	P	0.00	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23	ESSAR CCPP	515.00	Gujarat	P	0.00	0.00	1.17	1.17	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24	SUGEN CCPP	1147.50	Gujarat	P	68.04	0.90	3.31	4.21	1.14	0.00	0.21	0.21	0.01	0.21	0.23	0.44	0.00	0.00
25	UNOSUGEN CCPP	382.50	Gujarat	P	2.04	0.00	0.00	0.00	0.0	0.00	0.01	0.01	0.00	0.00	0.00	0.01	0.00	0.00
26	TROMBAY CCPP	180.00	Maharashtra	P	87.30	1.50	0.00	1.50	1.0	1.07	0.00	1.07	0.00	0.00	0.00	1.07	0.00	0.00

S.No	Name of power station	Installed Capacity (MW)	Name of the State	P/I	Tentative Generation (MUs)	Domestic Gas Alloted			RLNG (Imported)-Long-Term Contracts	Gas Consumed/Supplied (MMSCMD)							Alternate fuel used(KL)	
						APM/Non-APM/PMT	KGD-6	TOTAL		Domestic			RLNG(Imported)			TOTAL	Naptha	HSD
										APM/Non-APM/PMT	KGD-6	Total	Long-Term	SPOT	TOTAL			
27	GREL CCPP (Rajahmundry)	768.00	Andhra Pradesh	P	0.00	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
28	KONDAPALLI EXTN CCPP	366.00	Andhra Pradesh	P	0.00	0.00	1.46	1.46	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
29	VEMAGIRI CCPP	370.00	Andhra Pradesh	P	0.00	1.64	1.48	3.12	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	<b>Sub Total</b>	<b>5593.00</b>			<b>157.38</b>	<b>4.04</b>	<b>7.42</b>	<b>11.46</b>	<b>2.14</b>	<b>1.07</b>	<b>0.22</b>	<b>1.30</b>	<b>0.01</b>	<b>0.21</b>	<b>0.23</b>	<b>1.52</b>	<b>0.00</b>	<b>0.00</b>
<b>I</b>	<b>Total Pipeline (A+B+C)</b>	<b>16947.30</b>			<b>755.09</b>	<b>30.18</b>	<b>24.02</b>	<b>54.20</b>	<b>7.18</b>	<b>4.69</b>	<b>0.22</b>	<b>4.92</b>	<b>0.34</b>	<b>1.00</b>	<b>1.34</b>	<b>6.26</b>	<b>0.00</b>	<b>0.00</b>
<b>Plants Connected with Isolated fields</b>																		
<b>A</b>	<b>CENTRAL SECTOR</b>																	
30	KATHALGURI CCPP	291.00	Assam	I	107.13	1.40	0.00	1.40	0.0	1.18	0.00	1.18	0.00	0.00	0.00	1.18	0.00	0.00
31	AGARTALA GT	135.00	Tripura	I	30.64	0.75	0.00	0.75	0.0	0.32	0.00	0.32	0.00	0.00	0.00	0.32	0.00	0.00
32	MONARCHAK CCPP	101.00	Tripura	I	49.95	0.50	0.00	0.50	0.0	0.36	0.00	0.36	0.00	0.00	0.00	0.36	0.00	0.00
33	TRIPURA CCPP	726.60	Tripura	I	297.64	2.65	0.00	2.65	0.0	1.88	0.00	1.88	0.00	0.00	0.00	1.88	0.00	0.00
	<b>Sub Total</b>	<b>1253.60</b>			<b>485.36</b>	<b>5.30</b>	<b>0.00</b>	<b>5.30</b>	<b>0.00</b>	<b>3.74</b>	<b>0.00</b>	<b>3.74</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>3.74</b>	<b>0.00</b>	<b>0.00</b>
<b>B</b>	<b>STATE SECTOR</b>																	
34	RAMGARH CCPP	273.50	Rajasthan	I	53.23	1.70	0.00	1.70	0.0	0.78	0.00	0.78	0.00	0.00	0.00	0.78	0.00	0.00
35	KARAIKAL CCPP	32.50	Puducherry	I	18.44	0.20	0.00	0.20	0.0	0.15	0.00	0.15	0.00	0.00	0.00	0.15	0.00	0.00
36	KOVIKALPAL CCPP	107.88	Tamil Nadu	I	0.00	0.45	0.00	0.45	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
37	KUTTALAM CCPP	100.00	Tamil Nadu	I	47.66	0.45	0.00	0.45	0.0	0.33	0.00	0.33	0.00	0.00	0.00	0.33	0.00	0.00
38	VALUTHUR CCPP	186.20	Tamil Nadu	I	65.37	0.89	0.00	0.89	0.0	0.47	0.00	0.47	0.00	0.00	0.00	0.47	0.00	0.00
39	LAKWA GT	97.20	Assam	I	36.58	0.50	0.00	0.50	0.0	0.37	0.00	0.37	0.00	0.00	0.00	0.37	0.00	0.00
40	LAKWA REPLACEMENT POWER PROJECT	69.76	Assam	I	41.68	0.40	0.00	0.40	0.0	0.31	0.00	0.31	0.00	0.00	0.00	0.31	0.00	0.00
41	NAMRUP CCPP	139.40	Assam	I	60.91	0.66	0.00	0.66	0.0	0.42	0.00	0.42	0.00	0.00	0.00	0.42	0.00	0.00
42	BARAMURA GT	42.00	Tripura	I	0.00	0.40	0.00	0.40	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
43	ROKHIA GT	63.00	Tripura	I	10.62	0.50	0.00	0.50	0.0	0.17	0.00	0.17	0.00	0.00	0.00	0.17	0.00	0.00
	<b>Sub Total</b>	<b>1111.43</b>			<b>334.49</b>	<b>6.15</b>	<b>0.00</b>	<b>6.15</b>	<b>0.00</b>	<b>2.99</b>	<b>0.00</b>	<b>2.99</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>2.99</b>	<b>0.00</b>	<b>0.00</b>
<b>C</b>	<b>PVT/IPP SECTOR</b>																	
44	P.NALLUR CCPP	330.50	Tamil Nadu	I	0.00	1.50	0.00	1.50	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	<b>Sub Total</b>	<b>330.50</b>			<b>0.00</b>	<b>1.50</b>	<b>0.00</b>	<b>1.50</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>II</b>	<b>Total Isolated (A+B+C)</b>	<b>2695.54</b>			<b>819.85</b>	<b>12.95</b>	<b>0.00</b>	<b>12.95</b>	<b>0.00</b>	<b>6.73</b>	<b>0.00</b>	<b>6.73</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>6.73</b>	<b>0.00</b>	<b>0.00</b>

GRAND TOTAL = I+II	19642.83			1574.94	43.13	24.02	67.15	7.18	11.42	0.22	11.65	0.34	1.00	1.34	12.98	0.00	0.00
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**Gas Consumed/Supplied v/s Gas Allotted Summary:**

Gas based capacity	Installed Capacity (MW)	Domestic Gas Allotted (MMSCMD)			RLNG (Imported) - Long Term Contracts	Gas Consumed/Supplied (MMSCMD)						Total	PLF(%)	Cumulative PLF Apr-25 - Mar-26
		APM /Non-APM/PMT	KGD-6 (Firm)	Total		Domestic			RLNG (Imported)					
						APM /Non-APM/PMT	KGD-6 / Auctioned Domestic Gas	Total	Long Term	SPOT	Total			
Plants connected with gas grid	16947.30	30.18	24.02	54.20	7.18	4.69	0.22	4.92	0.34	1.00	1.34	6.26	6%	11%
Plants connected with isolated grid	2695.54	12.95	0.00	12.95	0.00	6.73	0.00	6.73	0.00	0.00	0.00	6.73	41%	42%
<b>Total</b>	<b>19642.83</b>	<b>43.13</b>	<b>24.02</b>	<b>67.15</b>	<b>7.18</b>	<b>11.42</b>	<b>0.22</b>	<b>11.65</b>	<b>0.34</b>	<b>1.00</b>	<b>1.34</b>	<b>12.98</b>	<b>11%</b>	<b>15%</b>

APM:Administerd price mechanism, RLNG:Regasified liquefied natural gas, LT:Long term,

MMSCM- Million Metric Standard Cubic Meters, MMSCMD - Million Metric Standard Cubic Metres/day=MMSCM/(No. of Days in a month)

HSD -- High Speed Diesel, DNR=Data not received;

P=Supply through Pipe Line, I=Isolated, MU -- Million Unit, KL-- Kilo Litre, (KL=1.35\*MT),

\*\* Out of total 515 MW capacity, 300 MW electricity is being supplied to grid & balance 215 MW is used as captive generation.

\*PLANT UNDER S/D