CENTRAL ELECTRICITY AUTHORITY
FUEL MANAGEMENT DIVISION
MONTHLY REPORT OF IMPORT OF COAL

September - 2026

S.No	Power Utilities	Capacity (MW)	Current Year		Previous Year			
			Import Receipt during		Import Receipt during			
			September - 2026 (In '000 Tonnes')	APR - 2026 - SEP to 2026 (In '000 Tonnes')	Same month last year (In '000 Tonnes')	Same period last year (In '000 Tonnes')	Growth in receipt (%) w.r.t. same month last year	Growth in cumulative receipt (%) w.r.t. last year
	1	2	3	4	5	6	7	8
I	I. POWER PLANTS IMPORTED COAL FOR BLENDING							
	STATE SECTOR							
1	APPDCL	2400	0	77.9	0	0	NA	NA
2	GSECL	630	3.7	3.7	0	0	NA	NA
3	KPCL	1700	0	0	31.9	56.0	-100%	-100%
4	MAHAGENCO	7080	31.7	662.4	0	798.0	NA	-17%
5	RPCL	1600	0	0	55.9	103.6	-100%	-100%
6	TANGEDCO	2870	0	0	29.3	153.0	-100%	-100%
Total STATE SECTOR		**16280**	**35.4**	**744.0**	**117.1**	**1110.6**	**-70%**	**-33%**
	CENTRAL SECTOR							
7	NTPL-NTPL TUTICORIN TPP	1000	69.4	295.2	81.7	376.5	-15%	-22%
Total CENTRAL SECTOR		**1000**	**69.4**	**295.2**	**81.7**	**376.5**	**-15%**	**-22%**
	IPP SECTOR							
8	ADANI POWER LIMITED KAWAI TPP	1320	72.1	530.2	52.2	440.0	38%	21%
9	ADANI POWER LIMITED RAIPUR TPP	1370	0	0	0	24.0	NA	-100%
10	ADANI POWER LIMITED TIRODA TPP	3300	0	160.9	0	74.6	NA	116%
11	DAHANU TPS	500	24.2	111.5	0	0	NA	NA
12	Nagai TPP	150	0.4	0.4	0	0	NA	NA
13	OPG Power Generation Private Limited	414	15.4	111.4	71.1	705.9	-78%	-84%
14	PAINAMPURAM TPP	1320	0	25.0	45.2	652.7	-100%	-96%
15	SABARMATI (D-F STATIONS)	362	0	0	39.2	78.8	-100%	-100%
16	SGPL TPP	1320	67.5	948.9	110.8	1311.0	-39%	-28%
17	TUTICORIN TPP ST-IV	525	0	361.4	121.5	503.4	-100%	-28%
Total IPP SECTOR		**10581**	**179.6**	**2249.7**	**440.0**	**3790.4**	**-59%**	**-41%**
Total Import I. POWER PLANTS IMPORTED COAL FOR BLENDING		**27861**	**284.4**	**3288.9**	**638.8**	**5277.5**	**-55%**	**-38%**
II	II. POWER PLANTS DESIGNED ON IMPORTED COAL							
	STATE SECTOR							
1	GSECL	500	76.9	260.6	20.5	164.2	275%	59%
Total STATE SECTOR		**500**	**76.9**	**260.6**	**20.5**	**164.2**	**275%**	**59%**
	IPP SECTOR							
2	ADANI POWER LIMITED MUNDRA TPP - I & II	2640	868.5	3976.9	582.2	3927.5	49%	1%
3	ADANI POWER LIMITED MUNDRA TPP - III	1980	633.8	3742.1	590.5	3514.0	7%	6%
4	ADANI POWER LIMITED UDUPI TPP	1200	154.2	1391.2	120.1	808.1	28%	72%
5	ITPCL TPP	1200	336.9	1716.4	28.5	2090.1	1080%	-18%
6	JSW RATNAGIRI TPP	300	55.0	335.0	50.0	444.0	10%	-25%
7	MEENAKSHI ENERGY LTD	1000	9.7	230.5	92.3	344.5	-89%	-33%
8	MUNDRA UMTPP	4000	660.5	3923.5	191.3	3882.0	245%	1%
9	MUTHIARA TPP	1200	191.3	1465.7	219.5	1085.5	-13%	35%
10	SALAYA TPP	1200	205.4	1743.5	458.3	1581.6	-55%	10%
11	SHREE CEMENT LTD TPS	344	75.9	344.6	48.2	362.7	57%	-5%
12	SIMHAPURI TPS	600	21.7	582.6	108.5	795.8	-80%	-27%
13	TORANGALLU TPS(SBU-I)	260	30.2	284.6	37.0	204.2	-18%	39%
14	TORANGALLU TPS(SBU-II)	600	68.6	636.3	54.4	597.8	26%	6%
15	TROMBAY TPS	750	238.6	1305.5	197.5	1129.8	21%	16%
Total IPP SECTOR		**17274**	**3550.3**	**21678.4**	**2778.3**	**20767.6**	**28%**	**4%**
Total Import II. POWER PLANTS DESIGNED ON IMPORTED COAL		**17774**	**3627.2**	**21939.0**	**2798.8**	**20931.8**	**30%**	**5%**
GRAND TOTAL (I+II)		**45635**	**3911.6**	**25227.9**	**3437.6**	**26209.3**	**14%**	**-4%**

Note: NA= Not Applicable