CENTERAL ELECTRICITY AUTHORITY

FUEL MANAGEMENT DIVISION

Monthly report on fuel supply/consumption for gas based power stations in the country for the month of September-2026

S.No	Name of power station	Installed Capacity (MW)	Name of the State	P/I	Tentative Generation(MUs)	Domestic Gas Alloted			RLNG (Imported)-Long-Term Contracts	Gas Consumed/Supplied (MMSCMD)							Alternate fuel used(KL)	
										Domestic			RLNG(Imported)			TOTAL		
						APM/Non-APM/PMT	KGD-6	TOTAL		APM/Non-APM/PMT	KGD-6	Total	Long-Term	SPOT	TOTAL		Naptha	HSD
Plants connected with gas grid																		
A	**CENTRAL SECTOR**																	
1	FARIDABAD CCPP	431.59	Haryana	P	104.57	1.95	0.00	1.95	0.1484	0.00	0.00	0.00	0.12	0.72	0.84	0.84	0.00	0.00
2	ANTA CCPP	419.33	Rajasthan	P	78.38	1.71	0.00	1.71	0.362	0.00	0.00	0.00	0.14	0.55	0.69	0.69	0.00	0.00
3	AURAIYA CCPP	663.36	Uttar Pradesh	P	136.52	2.43	0.00	2.43	0.73	0.00	0.00	0.00	0.18	1.02	1.20	1.20	0.00	0.00
4	DADRI CCPP	829.78	Uttar Pradesh	P	161.43	2.93	0.00	2.93	0.2105	0.00	0.00	0.00	0.18	1.12	1.30	1.30	0.00	0.00
5	GANDHAR CCPP	657.39	Gujarat	P	139.46	1.72	0.00	1.72	0.0	0.00	0.00	0.00	0.19	0.90	1.09	1.09	0.00	0.00
6	KAWAS CCPP	656.20	Gujarat	P	157.62	2.69	0.00	2.69	0.0	0.00	0.00	0.00	0.18	1.07	1.25	1.25	0.00	0.00
7	RATNAGIRI CCPP	1967.08	Maharashtra	P	454.39	0.90	7.60	8.50	0.27	0.00	0.00	0.00	0.00	2.88	2.88	2.88	0.00	0.00
	Sub Total	**5624.73**			**1232.37**	**14.33**	**7.60**	**21.93**	**1.72**	**0.00**	**0.00**	**0.00**	**0.99**	**8.26**	**9.25**	**9.25**	**0.00**	**0.00**
B	**STATE SECTOR**																	
8	I.P.CCPP	270.00	Delhi	P	24.75	1.07	0.00	1.07	0.6	0.00	0.00	0.00	0.24	0.00	0.24	0.24	0.00	0.00
9	PRAGATI CCGT-III	1500.00	Delhi	P	376.99	1.56	0.00	1.56	0.0	1.49	0.00	1.49	0.00	0.95	0.95	2.44	0.00	0.00
10	PRAGATI CCPP	330.40	Delhi	P	108.93	0.00	0.00	0.00	0.2	0.00	0.00	0.00	0.20	0.56	0.77	0.77	0.00	0.00
11	DHOLPUR CCPP	330.00	Rajasthan	P	47.71	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.00	0.55	0.55	0.55	0.00	0.00
12	DHUVARAN CCPP	594.72	Gujarat	P	70.16	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.00	0.49	0.49	0.49	0.00	0.00
13	HAZIRA CCPP	0.00	Gujarat	P	0.00	0.80	0.01	0.81	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14	HAZIRA CCPP EXT	351.00	Gujarat	P	52.37	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.00	0.37	0.37	0.37	0.00	0.00
15	PIPAVAV CCPP	702.00	Gujarat	P	59.62	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.00	0.45	0.45	0.45	0.00	0.00
16	UTRAN CCPP	374.00	Gujarat	P	74.14	0.00	0.00	0.00	0.0	0.04	0.00	0.04	0.00	0.42	0.42	0.47	0.00	0.00
17	URAN CCPP	672.00	Maharashtra	P	140.46	3.50	0.00	3.50	0.0	1.37	0.00	1.37	0.00	0.00	0.00	1.37	0.00	0.00
18	JEGURUPADU CCPP PH I	235.40	Andhra Pradesh	P	0.00	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19	YELAHANKA CCPP	370.05	Karnataka	P	135.25	0.00	0.00	0.00	1.1	0.00	0.00	0.00	0.00	0.85	0.85	0.85	0.00	0.00
	Sub Total	**5729.57**			**1090.38**	**6.93**	**0.01**	**6.94**	**1.90**	**2.90**	**0.00**	**2.90**	**0.45**	**4.65**	**5.10**	**8.00**	**0.00**	**0.00**
C	**PVT/IPP SECTOR**																	
20	GAMA CCPP	225.00	Uttarakhand	P	5.56	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.00	0.04	0.04	0.04	0.00	0.00
21	SRAVANTHI CCPP	439.00	Uttarakhand	P	2.66	0.00	0.00	0.00	0.041	0.00	0.00	0.00	0.00	0.02	0.02	0.02	0.00	0.00
22	DGEN MEGA CCPP	1200.00	Gujarat	P	262.84	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.00	1.64	1.64	1.64	0.00	0.00
23	ESSAR CCPP	515.00	Gujarat	P	0.00	0.00	1.17	1.17	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24	SUGEN CCPP	1147.50	Gujarat	P	276.17	0.00	0.00	0.00	1.04	0.00	0.20	0.20	0.16	1.37	1.53	1.72	0.00	0.00
25	UNOSUGEN CCPP	382.50	Gujarat	P	57.54	0.00	0.38	0.38	0.0	0.00	0.00	0.00	0.00	0.37	0.37	0.37	0.00	0.00
26	TROMBAY CCPP	180.00	Maharashtra	P	109.06	1.50	0.00	1.50	0.5	0.92	0.00	0.92	0.00	0.00	0.00	0.92	0.00	0.00

S.No	Name of power station	Installed Capacity (MW)	Name of the State	P/I	Tentative Generation(MUs)	Domestic Gas Alloted			RLNG (Imported)- Long-Term Contracts	Gas Consumed/Supplied (MMSCMD)							Alternate fuel used(KL)	
										Domestic			RLNG(Imported)			TOTAL		
						APM/Non-APM/PMT	KGD-6	TOTAL		APM/Non-APM/PMT	KGD-6	Total	Long-Term	SPOT	TOTAL		Naptha	HSD
27	GREL CCPP (Rajahmundry)	768.00	Andhra Pradesh	P	0.00	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
28	KONDAPALLI EXTN CCPP	366.00	Andhra Pradesh	P	76.05	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.00	0.51	0.51	0.51	0.00	0.00
29	VEMAGIRI CCPP	370.00	Andhra Pradesh	P	0.00	1.64	1.48	3.12	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub Total	**5593.00**			**789.88**	**3.14**	**3.03**	**6.17**	**1.58**	**0.92**	**0.20**	**1.11**	**0.16**	**3.95**	**4.11**	**5.22**	**0.00**	**0.00**
I	**Total Pipeline (A+B+C)**	**16947.30**			**3112.63**	**24.40**	**10.64**	**35.04**	**5.20**	**3.82**	**0.20**	**4.01**	**1.59**	**16.86**	**18.46**	**22.47**	**0.00**	**0.00**
Plants Connected with Isolated fields																		
A	**CENTRAL SECTOR**																	
30	KATHALGURI CCPP	291.00	Assam	I	124.83	1.40	0.00	1.40	0.0	1.24	0.00	1.24	0.00	0.00	0.00	1.24	0.00	0.00
31	AGARTALA GT	135.00	Tripura	I	29.97	0.75	0.00	0.75	0.0	0.32	0.00	0.32	0.00	0.00	0.00	0.32	0.00	0.00
32	MONARCHAK CCPP	101.00	Tripura	I	41.93	0.33	0.00	0.33	0.0	0.36	0.00	0.36	0.00	0.00	0.00	0.36	0.00	0.00
33	TRIPURA CCPP	726.60	Tripura	I	311.50	2.65	0.00	2.65	0.0	1.95	0.00	1.95	0.00	0.00	0.00	1.95	0.00	0.00
	Sub Total	**1253.60**			**508.23**	**5.13**	**0.00**	**5.13**	**0.00**	**3.87**	**0.00**	**3.87**	**0.00**	**0.00**	**0.00**	**3.87**	**0.00**	**0.00**
B	**STATE SECTOR**																	
34	RAMGARH CCPP	273.50	Rajasthan	I	38.65	1.00	0.00	1.00	0.0	0.61	0.00	0.61	0.00	0.00	0.00	0.61	0.00	0.00
35	KARAIKAL CCPP	32.50	Puducherry	I	11.50	2.00	0.00	2.00	0.0	0.15	0.00	0.15	0.00	0.00	0.00	0.15	0.00	0.00
36	KOVIKALPAL CCPP	107.88	Tamil Nadu	I	0.00	0.45	0.00	0.45	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
37	KUTTALAM CCPP	100.00	Tamil Nadu	I	57.23	0.45	0.00	0.45	0.0	0.40	0.00	0.40	0.00	0.00	0.00	0.40	0.00	0.00
38	VALUTHUR CCPP	186.20	Tamil Nadu	I	65.15	0.89	0.00	0.89	0.0	0.53	0.00	0.53	0.00	0.00	0.00	0.53	0.00	0.00
39	LAKWA GT	97.20	Assam	I	37.19	0.50	0.00	0.50	0.0	0.37	0.00	0.37	0.00	0.00	0.00	0.37	0.00	0.00
40	LAKWA REPLACEMENT POWER PROJECT	69.76	Assam	I	42.09	0.40	0.00	0.40	0.0	0.32	0.00	0.32	0.00	0.00	0.00	0.32	0.00	0.00
41	NAMRUP CCPP	139.40	Assam	I	57.71	0.66	0.00	0.66	0.0	0.40	0.00	0.40	0.00	0.00	0.00	0.40	0.00	0.00
42	BARAMURA GT	42.00	Tripura	I	0.00	0.40	0.00	0.40	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
43	ROKHIA GT	63.00	Tripura	I	6.03	0.50	0.00	0.50	0.0	0.13	0.00	0.13	0.00	0.00	0.00	0.13	0.00	0.00
	Sub Total	**1111.43**			**315.55**	**7.25**	**0.00**	**7.25**	**0.00**	**2.91**	**0.00**	**2.91**	**0.00**	**0.00**	**0.00**	**2.91**	**0.00**	**0.00**
C	**PVT/IPP SECTOR**																	
44	P.NALLUR CCPP	330.50	Tamil Nadu	I	0.00	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub Total	**330.50**			**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
II	**Total Isolated (A+B+C)**	**2695.54**			**823.78**	**12.38**	**0.00**	**12.38**	**0.00**	**6.78**	**0.00**	**6.78**	**0.00**	**0.00**	**0.00**	**6.78**	**0.00**	**0.00**

GRAND TOTAL = I+II	**19642.83**			**3936.41**	**36.78**	**10.64**	**47.42**	**5.2019**	**10.59**	**0.20**	**10.79**	**1.59**	**16.86**	**18.46**	**29.25**	**0.00**	**0.00**

Gas Consumed/Supplied v/s Gas Allotted Summary:

Gas based capacity	Installed Capacity (MW)	Domestic Gas Allotted (MMSCMD)			RLNG (Imported)-Long Term Contracts	Gas Consumed/Supplied (MMSCMD)						Total	PLF(%)	Cumulative PLF Apr-26 - Sep-26
						Domestic			RLNG (Imported)					
		APM /Non-APM/PMT	KGD-6 (Firm)	Total		APM /Non APM/PMT	KGD-6 / Auctioned Domestic Gas	Total	Long Term	SPOT	Total			
Plants connected with gas grid	16947.30	24.40	10.64	35.04	5.20	3.82	0.20	4.01	1.59	16.86	18.46	22.47	26%	13%
Plants connected with isolated grid	2695.54	12.38	0.00	12.38	0.00	6.78	0.00	6.78	0.00	0.00	0.00	6.78	42%	40%
Total	**19642.83**	**36.78**	**10.64**	**47.42**	**5.20**	**10.59**	**0.20**	**10.79**	**1.59**	**16.86**	**18.46**	**29.25**	**28%**	**17%**

APM:Administerd price mechanism, RLNG:Regasified liquefied natural gas, LT:Long term,

MMSCM- Million Metric Standard Cubic Meters, MMSCMD - Million Metric Standard Cubic Metres/day=MMSCM/(No. of Days in a month)

HSD -- High Speed Diesel, DNR=Data not received;

P=Supply through Pipe Line, I=Isolated, MU -- Million Unit, KL-- Kilo Litre, (KL=1.35*MT),

** Out of total 515 MW capacity, 300 MW electricity is being supplied to grid & balance 215 MW is used as captive geneartion.

*PLANT UNDER S/D