

CENTRAL ELECTRICITY AUTHORITY
FUEL MANAGEMENT DIVISION
COAL SUPPLY STATUS OF TPSs WITH EFFECT FROM

Figures in '000 tonnes'

Serial No.	Name of Thermal Power Station	Receipt	% Age	Consumtion	Stock As On		Stock As On	
					9/1/26, 12:00AM		9/30/26, 12:00AM	
					Quantity	Days	Quantity	Days
1	2	3	4	5	6	7	8	9
Northern								
Haryana								
1	INDIRA GANDHI STPP	486.00	76	565.38	145.32	7	66.35	3
2	MAHATMA GANDHI TPS	425.94	86	497.59	115.04	7	43.38	3
3	PANIPAT TPS	266.56	86	334.72	74.49	7	6.33	1
4	RAJIV GANDHI TPS	219.57	40	396.95	215.45	12	38.07	2
5	YAMUNA NAGAR TPS	173.60	63	242.85	112.06	12	42.80	5
Punjab								
6	GH TPS (LEH.MOH.)	270.91	77	319.94	209.14	18	165.14	14
7	GOINDWAL SAHIB TPP	234.39	118	186.78	105.20	16	152.81	23
8	RAJPURA TPP	521.92	109	573.47	134.52	8	50.72	3
9	ROPAR TPS	214.47	64	160.70	386.32	34	440.10	39
10	TALWANDI SABO TPP	552.97	76	663.80	195.76	8	84.95	3
Rajasthan								
11	ADANI POWER LIMITED KAWAI TPP	429.37	94	477.73	101.47	7	53.07	3
12	CHHABRA-II TPP	415.80	81	438.46	65.75	4	48.51	3
13	CHHABRA-I PH-1 TPP	225.59	108	221.52	30.03	4	34.10	5
14	CHHABRA-I PH-2 TPP	225.59	108	224.53	24.82	4	25.18	4
15	KALISINDH TPS	155.31	32	201.80	70.17	4	26.20	2
16	KOTA TPS	472.64	85	527.88	83.72	4	31.53	2
17	SHREE CEMENT LTD TPS	103.83	99	93.60	42.38	12	52.60	15
18	SURATGARH STPS	438.32	87	459.82	75.16	4	53.67	3
19	SURATGARH TPS	559.25	86	610.64	83.58	4	32.19	1
Uttar Pradesh								
20	ANPARA C TPS	378.93	81	417.77	47.85	3	9.02	1
21	ANPARA TPS	979.96	86	986.71	152.27	4	145.52	4
22	BARKHERA TPS	42.50	98	40.78	15.56	11	16.68	12
23	DADRI (NCTPP)	572.26	72	705.28	271.33	10	140.43	5
24	GHATAMPUR TPP	343.02	42	389.93	120.48	4	73.59	3
25	HARDUAGANJ TPS	307.35	57	307.19	71.42	4	71.59	4
26	JAWAHARPUR STPP	349.49	68	338.13	69.57	4	80.93	5

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					9/1/26, 12:00AM		9/30/26, 12:00AM	
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1	2	3	4	5	6	7	8	9
27	KHAMBARKHERA TPS	47.35	110	40.25	15.72	11	21.10	15
28	KHURJA TPP	369.19	68	360.70	61.74	3	70.24	4
29	KUNDARKI TPS	46.35	116	41.73	13.20	10	13.82	10
30	LALITPUR TPS	749.39	98	832.35	207.34	8	118.32	5
31	MAQSOODPUR TPS	46.63	109	37.48	15.36	11	21.87	15
32	MEJA STPP	181.16	34	286.75	233.75	13	124.19	7
33	OBRA TPS	272.83	25	342.20	345.67	10	276.29	8
34	PANKI TPS EXT	193.89	72	218.66	41.37	5	20.92	2
35	PARICHHA TPS	264.38	62	274.10	69.75	5	60.01	4
36	PRAYAGRAJ TPP	449.99	66	599.96	231.81	10	81.82	3
37	RIHAND STPS	945.65	82	1029.63	386.87	10	307.82	8
38	ROSA TPP Ph-I	263.15	57	333.24	116.17	8	45.94	3
39	SINGRAULI STPS	654.09	77	687.41	137.92	5	103.88	4
40	TANDA TPS	468.77	90	482.86	85.54	5	71.65	4
41	UNCHAHAH TPS	441.42	65	556.07	271.10	12	152.59	7
42	UTRAULA TPS	42.32	97	42.76	11.44	8	10.68	7
Total of Northern region		14802.10	72.27	16550.10	5263.61	8	3486.60	5
Western								
Chhatisgarh								
43	ADANI POWER LIMITED RAIGARH TPP	198.12	75	295.94	171.43	19	73.63	8
44	ADANI POWER LIMITED RAIPUR TPP	404.24	70	496.55	133.54	7	41.23	2
45	BALCO TPS	118.73	54	148.05	76.49	10	47.17	6
46	BANDAKHAR TPP	91.55	69	152.13	97.41	22	36.81	8
47	BARADARHA TPS	548.66	117	585.89	100.60	6	63.38	4
48	BHILAI TPS	290.51	124	255.44	40.33	5	75.40	10
49	BINJKOTE TPP	178.50	65	313.12	367.46	40	232.84	26
50	CHAKABURA TPP	25.50	49	41.88	40.60	23	24.24	14
51	DSPM TPS	74.88	34	239.97	238.47	33	73.55	10
52	JSW Mahanadi Power Company	703.92	102	829.98	154.44	7	48.52	2
53	KASAIPALLI TPP	136.27	86	113.91	4.39	1	26.77	5
54	KORBA STPS	837.82	76	937.67	508.21	14	408.35	11
55	KORBA-WEST TPS	509.51	80	539.54	149.26	7	119.23	6
56	LARA TPP	541.82	86	625.21	345.69	16	262.29	12

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1	2	3	4	5	6	7	8	9
57	MARWA TPS	416.20	87	453.51	406.42	26	369.12	23
58	NAWAPARA TPP	229.10	92	155.54	195.75	23	270.64	32
59	OP JINDAL TPS	513.53	108	567.65	194.51	12	140.37	9
60	PATHADI TPP	227.51	89	235.22	40.11	5	36.71	4
61	RATIJA TPS	60.29	77	67.12	26.97	10	20.16	8
62	SIPAT STPS	1217.02	102	1288.66	236.89	6	158.17	4
63	SVPL TPP	39.02	80	57.43	20.33	13	1.94	1
64	TAMNAR TPP	1499.23	130	1390.99	228.33	6	336.57	9
65	UCHPINDA TPP	735.25	113	774.97	96.62	4	55.31	3
66	Vedanta Ltd Chhattisgarh TPP	0.00	0	0.00	265.13	55	265.13	55
Gujarat								
67	ADANI POWER LIMITED MUNDRA	785.26	89	839.99	115.73	4	61.01	2
68	ADANI POWER LIMITED MUNDRA	603.76	88	639.77	55.15	2	19.15	1
69	GANDHI NAGAR TPS	154.12	55	200.59	92.89	10	35.22	4
70	MUNDRA UMTTP	637.76	65	760.49	1355.26	41	1232.54	37
71	SABARMATI (D-F STATIONS)	144.00	111	137.46	27.03	6	33.55	8
72	SALAYA TPP	205.40	63	298.86	501.53	46	408.06	38
73	SIKKA REP. TPS	81.87	51	114.97	53.48	10	15.58	3
74	UKAI TPS	213.89	43	230.49	221.19	13	209.87	13
75	WANAKBORI TPS	636.19	67	667.34	315.06	10	284.37	9
Madhya Pradesh								
76	AMARKANTAK EXT TPS	69.73	82	94.30	97.09	34	71.92	25
77	ANUPPUR TPP	518.99	103	496.79	85.74	5	107.94	6
78	BINA TPS	149.71	68	215.93	73.10	10	6.89	1
79	GADARWARA TPP	408.16	60	346.15	105.12	5	167.13	7
80	KHARGONE STPP	497.17	90	515.67	106.50	6	91.01	5
81	MAHAN TPP	366.15	82	320.22	109.80	7	156.65	11
82	NIGRI TPP	168.48	37	291.83	217.82	14	94.88	6
83	NIWARI TPP	50.26	105	42.12	2.95	2	11.11	7
84	SANJAY GANDHI TPS	499.62	93	469.78	77.48	4	105.42	6
85	SASAN UMTTP	1226.52	87	1194.97	33.75	1	65.30	1
86	SATPURA TPS	131.93	65	195.86	113.49	17	49.57	7
87	SEIONI TPP	160.48	54	289.39	160.57	16	31.66	3

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1	2	3	4	5	6	7	8	9
88	SHREE SINGAJI TPP	817.96	79	735.66	94.36	3	176.42	5
89	VINDHYACHAL STPS	1708.96	83	1787.77	370.48	5	291.47	4
Maharashtra								
90	ADANI POWER LIMITED TIRODA TPP	1067.27	82	1252.02	240.88	6	55.89	1
91	AMRAVATI TPS	460.14	85	490.23	44.84	2	34.41	2
92	BELA TPS	96.97	85	102.30	45.28	12	39.95	10
93	BHUSAWAL TPS	637.76	69	688.33	174.45	6	112.46	4
94	BUTIBORI TPP	277.52	113	276.32	10.99	1	12.21	1
95	CHANDRAPUR(MAHARASHTRA) STPS	1041.28	73	1337.57	510.47	11	214.18	4
96	DAHANU TPS	179.20	84	192.14	34.46	5	18.71	3
97	DHARIWAL TPP	170.10	72	255.02	105.46	13	20.53	3
98	GEPL TPP Ph-I	0.00	0	0.00	0.00	0	0.00	0
99	GMR WARORA TPS	207.22	88	265.02	70.98	9	13.18	2
100	JSW RATNAGIRI TPP	55.00	73	74.08	56.60	23	37.92	15
101	KHAPARKHEDA TPS	578.75	83	621.04	113.55	5	71.26	3
102	KORADI TPS	596.68	59	578.55	148.60	4	166.73	5
103	MAUDA TPS	925.18	89	1014.09	231.70	7	136.78	4
104	MIHAN TPS	0.00	0	0.00	0.00	0	0.00	0
105	NASIK TPS	199.60	61	254.50	123.15	10	68.24	6
106	PARAS TPS	175.34	73	214.71	70.61	9	30.45	4
107	PARLI TPS	263.40	74	303.00	74.69	6	25.07	2
108	SHIRPUR TPP	49.60	39	96.45	65.69	15	18.87	4
109	SOLAPUR STPS	384.48	62	521.20	185.05	9	47.97	2
110	TROMBAY TPS	249.03	85	241.28	139.90	14	137.35	14
111	WARDHA WARORA TPP	216.16	100	237.55	312.49	44	291.07	41
Total of Western region		27664.23	80.97	30468.17	11284.79	10	8467.48	7
Southern								
Andhra Pradesh								
112	DAMODARAM SANJEEVAIAH TPS	640.93	67	607.37	60.33	2	93.89	3
113	Dr. N.TATA RAO TPS	1004.54	80	1088.58	177.53	4	93.49	2
114	MEENAKSHI ENERGY LTD	234.08	55	334.92	129.53	9	31.43	2
115	PAINAMPURAM TPP	339.95	60	529.17	348.66	18	159.44	8
116	RAYALASEEMA TPS	675.80	81	637.81	84.60	3	122.59	4

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1	2	3	4	5	6	7	8	9
117	SGPL TPP	330.73	63	538.68	399.26	23	191.29	11
118	SIMHADRI	632.08	67	770.58	325.56	10	189.00	6
119	SIMHAPURI TPS	128.70	68	157.09	51.93	8	12.06	2
120	VIZAG TPP	458.63	87	312.51	30.66	2	176.77	10
Karnataka								
121	ADANI POWER LIMITED UDUPI TPP	170.08	55	258.50	117.12	11	24.51	2
122	BELLARY TPS	459.09	59	530.24	62.87	2	33.29	1
123	KUDGI STPP	546.87	51	641.42	245.22	7	150.16	4
124	RAICHUR TPS	580.24	70	578.67	205.28	7	182.86	7
125	TORANGALLU TPS(SBU-I)	38.13	48	38.13	0.00	0	0.00	0
126	TORANGALLU TPS(SBU-II)	90.63	49	78.90	12.45	2	24.18	4
127	YERMARUS TPP	296.32	44	404.35	154.99	7	57.16	3
Tamil Nadu								
128	ITPCL TPP	336.92	80	412.60	322.39	23	246.72	18
129	METTUR TPS	267.78	62	300.56	139.12	10	106.41	7
130	METTUR TPS-II	235.21	76	244.66	61.71	6	52.25	5
131	MUTHIARA TPP	355.83	71	302.27	123.77	7	179.52	11
132	Nagai TPP	26.69	34	33.22	28.27	11	21.74	8
133	NORTH CHENNAI TPS STAGE 1	275.12	85	223.10	121.53	11	134.88	12
134	NORTH CHENNAI TPS STAGE 2	342.79	55	373.04	199.70	10	169.44	8
135	NORTH CHENNAI TPS STAGE 3	184.50	56	211.10	140.16	13	112.26	10
136	NTPL TUTICORIN TPP	312.45	67	278.36	127.91	8	166.19	11
137	OPG Power Generation Private	226.18	122	192.88	64.25	10	164.12	27
138	TCP Limited	0.00	0	0.00	0.00	0	0.00	0
139	Tulsyan NEC Limited	17.36	60	36.50	20.03	21	0.88	1
140	TUTICORIN (P) TPP	100.50	82	103.07	40.59	10	37.82	9
141	TUTICORIN TPP ST-IV	131.07	89	127.86	31.99	7	35.48	7
142	TUTICORIN TPS	463.78	81	393.32	54.63	3	122.11	6
143	VALLUR TPP	555.71	74	597.01	105.42	4	64.11	3
Telangana								
144	BHADRADRI TPP	370.56	76	364.90	77.32	5	88.97	6
145	KAKATIYA TPS	406.89	107	398.76	76.80	6	84.94	7
146	KOTHAGUDEM TPS (NEW)	422.78	90	453.24	175.30	11	144.17	9

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147	KOTHAGUDEM TPS (STAGE-7)	128.23	43	178.03	145.17	15	95.38	10
148	RAMAGUNDEM STPS	679.81	65	777.98	223.35	6	125.20	4
149	SINGARENI TPP	420.19	90	410.74	106.40	7	115.88	7
150	TELANGANA STPP PH-1	532.69	91	586.72	158.78	8	104.79	5
151	YADADRI TPS	619.11	47	599.28	123.19	3	143.02	3
Total of Southern region		14038.95	68.51	15106.12	5073.77	7	4058.40	6
Eastern								
Bihar								
152	BARAUNI TPS	210.24	108	198.26	59.07	9	70.89	11
153	BARH STPS	1020.25	74	1323.77	592.13	13	268.61	6
154	BUXAR TPP	241.79	61	242.17	61.88	7	61.47	3
155	KAHALGAON TPS	899.82	77	1091.02	543.44	14	352.26	9
156	MUZAFFARPUR TPS	141.24	85	145.63	111.44	20	107.41	19
157	NABINAGAR STPP	733.83	93	753.14	129.50	5	110.17	4
158	NABINAGAR TPP	337.80	81	405.56	127.55	9	59.48	4
Jharkhand								
159	BOKARO TPS `A` EXP	156.68	81	207.75	84.48	13	33.41	5
160	CHANDRAPURA(DVC) TPS	153.60	67	219.96	137.78	18	71.43	9
161	JOJOBERA TPS	48.71	51	84.05	42.99	13	3.44	1
162	KODARMA TPP	311.26	70	409.19	204.07	14	106.13	7
163	MAHADEV PRASAD STPP	97.06	41	160.12	82.33	10	19.27	2
164	MAITHON RB TPP	287.39	75	358.74	224.83	18	149.89	12
165	NORTH KARANPURA TPP	622.93	73	631.70	76.11	3	67.32	2
166	PATRATU STPP	461.12	73	449.38	60.46	3	72.32	3
167	TENUGHAT TPS	91.52	48	129.68	64.42	10	27.01	4
Odisha								
168	DARLIPALI STPS	561.03	82	622.82	557.04	25	495.21	22
169	DERANG TPP	434.19	82	547.04	759.74	43	646.89	37
170	IB VALLEY TPS	677.59	92	655.68	297.84	12	319.74	13
171	JSW Energy Utkal Limited	298.40	83	341.77	66.66	6	23.29	2
172	KAMALANGA TPS	386.57	79	542.39	235.59	14	79.48	5
173	Maadurga Thermal Power Company	20.62	58	34.58	18.45	16	4.49	4
174	TALCHER STPS	1311.75	96	1334.29	182.81	4	155.28	3

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1	2	3	4	5	6	7	8	9
175	VEDANTA TPP	287.60	100	245.98	50.31	5	94.88	10
West Bengal								
176	BAKRESWAR TPS	417.35	104	453.08	120.66	9	91.65	7
177	BANDEL TPS	3.80	3	24.80	129.07	35	106.90	29
178	BUDGE BUDGE TPS	296.05	103	327.66	112.02	12	80.41	8
179	D.P.L. TPS	127.60	52	119.82	32.98	4	40.77	5
180	DURGAPUR STEEL TPS	264.57	67	446.55	238.31	18	56.34	4
181	FARAKKA STPS	667.77	75	785.37	276.15	9	159.12	5
182	HALDIA TPP	280.58	118	296.82	99.27	13	73.04	9
183	HIRANMAYE TPP	119.20	77	122.46	58.45	11	51.85	10
184	KOLAGHAT TPS	160.91	45	280.35	147.77	12	37.31	3
185	MEJIA TPS	750.51	80	841.48	349.83	11	258.88	8
186	RAGHUNATHPUR TPP	214.33	42	356.89	392.63	23	250.07	15
187	SAGARDIGHI TPS	796.67	88	778.09	452.65	15	471.22	16
188	SANTALDIH TPS	177.47	92	222.04	90.49	14	51.27	8
189	SOUTHERN REPL. TPS	65.06	98	72.80	38.34	17	26.68	12
Total of Eastern region		14134.86	78.75	16262.88	7309.54	12	5155.28	9
North Eastern								
Assam								
190	BONGAIGAON TPP	150.85	52	257.59	185.54	19	76.97	8
Total of North Eastern region		150.85	52.11	257.59	185.54	19	76.97	8
All India Total		70790.99	75.81	78644.86	29117.25	9	21244.73	7

REGION WISE	NON-PITHEAD			PIT-HEAD			TOTAL		TOTAL
RECEIPT	COAL REQ.	RECEIPT	% AGE	COAL REQ.	RECEIPT	% AGE	COAL REQ.	RECEIPT	% AGE
Eastern	12248.71	9393.97	77	5699.89	4740.89	83	17,948.60	14134.86	79
North Eastern	289.5	150.85	52	0	0	NaN	289.50	150.85	52
Northern	16870.66	11843.47	70	3610.20	2958.63	82	20480.86	14802.10	69
Southern	19445.1	13359.14	69	1045.50	679.81	65	20490.60	14038.95	72
Western	27056.49	21552.85	80	7109.10	6111.38	86	34165.59	27664.23	81