

**CENTRAL ELECTRICITY AUTHORITY  
G O & D WING  
OPERATION PERFORMANCE MONITORING DIVISION**

**ENERGYWISE - PERFORMANCE STATUS ALL INDIA - REGIONWISE**

PERIOD:FEB-2020 VIS-A-VIS FEB-2019 AND APR-FEB-2020 VIS-A-VIS APR-FEB-2019

SECTOR WISE DETAILS - PRIVATE & IPP (HYDRO) AND CENTRAL SECTOR (NUCLEAR)

Category / Sectors Stations	Monitered Capacity (MW)	Target Apr 2019 to Mar 2020	GENERATION (GWH)										PLANT LOAD FACTOR (%)					
			Feb-2020					APRIL 2019- Feb-2020					Feb-2020			APRIL 2019- Feb-2020		
			PROGRAM	ACTUAL*	ACTUAL SAME MONTH	% OF PRO-GRAM (4/3)	% OF LAST YEAR (4/5)	PROGRAM	ACTUAL*	ACTUAL SAME PERIOD	% OF PROGRAM (9/8)	% OF LAST YEAR (9/10)	PROGRAM	ACTUAL*	ACTUAL SAME MONTH	PROGRAM	ACTUAL*	ACTUAL SAME PERIOD
					2018-19					2018-19					2018-19			
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	
<b>PVT SEC. UTIL</b>																		
<b>HYDRO</b>																		
BHIRA HPS	150.00	445.00	31.00	24.15	17.33	77.90	139.35	410.00	328.79	317.52	80.19	103.55						
BHIRA PSS HPS	150.00	441.00	31.00	34.59	33.96	111.58	101.86	406.00	467.26	512.37	115.09	91.20						
BHIVPURI HPS	75.00	270.00	27.00	36.40	27.51	134.81	132.32	240.00	298.45	278.32	124.35	107.23						
KHOPOLI HPS	72.00	285.00	19.00	27.66	19.88	145.58	139.13	262.00	310.43	315.09	118.48	98.52						
<b>TOTAL PVT SEC. UTIL</b>	<b>447.00</b>	<b>1441.00</b>	<b>108.00</b>	<b>122.80</b>	<b>98.68</b>	<b>113.70</b>	<b>124.44</b>	<b>1318.00</b>	<b>1404.93</b>	<b>1423.30</b>	<b>106.60</b>	<b>98.71</b>						
<b>PVT SEC. IPP</b>																		
<b>HYDRO</b>																		
ALLAIN DUHANGAN	192.00	692.00	10.00	12.35	9.48	123.50	130.27	679.00	745.46	570.53	109.79	130.66						
BAJOLI HOLI HPS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00						
BASPA HPS	300.00	1250.00	25.00	29.33	26.91	117.32	108.99	1220.00	1324.14	1246.21	108.54	106.25						
BHANDARDHARA HPS	34.00	36.00	6.00	2.44	5.78	40.67	42.21	29.00	15.85	49.94	54.66	31.74						
BUDHIL HPS	70.00	250.00	2.00	5.15	6.20	257.50	83.06	246.00	275.27	278.76	111.90	98.75						
CHANJU-I HPS	36.00	157.00	6.00	5.31	1.02	88.50	520.59	148.00	161.55	128.28	109.16	125.94						
CHUZACHEN HPS	110.00	500.00	10.00	4.64	3.81	46.40	121.78	488.00	461.53	406.39	94.58	113.57						
DIKCHU HPS	96.00	450.00	9.00	4.05	5.09	45.00	79.57	441.00	476.73	451.77	108.10	105.52						
JORETHANG LOOP	96.00	437.00	10.00	11.08	8.92	110.80	124.22	427.00	398.51	401.75	93.33	99.19						
KARCHAM WANGTOO	1000.00	4131.00	102.00	102.52	90.89	100.51	112.80	3994.00	4524.56	3855.83	113.28	117.34						
MAHESHWAR HPS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00						
MALANA HPS	86.00	337.00	6.00	6.90	6.96	115.00	99.14	327.00	360.56	311.25	110.26	115.84						
MALANA-II HPS	100.00	350.00	4.00	6.17	6.21	154.25	99.36	345.00	396.75	341.24	115.00	116.27						
RONGNICHU HPS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00						
SHRINAGAR HPS	330.00	1294.00	36.00	36.92	42.24	102.56	87.41	1251.00	1480.70	1320.98	118.36	112.09						

SECTOR WISE DETAILS - PRIVATE & IPP (HYDRO) AND CENTRAL SECTOR (NUCLEAR)

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			Feb-2020					APRIL 2019- Feb-2020					Feb-2020			APRIL 2019- Feb-2020		
		PROGRAM	ACTUAL*	ACTUAL SAME MONTH	% OF PRO-GRAM (4/3)	% OF LAST YEAR (4/5)	PROGRAM	ACTUAL*	ACTUAL SAME PERIOD	% OF PROGRAM (9/8)	% OF LAST YEAR (9/10)	PROGRAM	ACTUAL*	ACTUAL SAME MONTH	PROGRAM	ACTUAL*	ACTUAL SAME PERIOD	
				2018-19					2018-19					2018-19				
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	
SINGOLI BHATWARI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00						
SORANG HPS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00						
TASHIDING HPS	97.00	435.00	11.00	17.72	9.81	161.09	180.63	423.00	435.15	412.57	102.87	105.47						
TIDONG HPS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00						
VISHNU PRAYAG HPS	400.00	1750.00	42.00	36.59	45.44	87.12	80.52	1703.00	1954.52	1878.65	114.77	104.04						
<b>TOTAL PVT SEC. IPP</b>	<b>2947.00</b>	<b>12069.00</b>	<b>279.00</b>	<b>281.17</b>	<b>268.76</b>	<b>100.78</b>	<b>104.62</b>	<b>11721.00</b>	<b>13011.28</b>	<b>11654.15</b>	<b>111.01</b>	<b>111.65</b>						
<b>TOTAL PVT. SEC.</b>	<b>3394.00</b>	<b>13510.00</b>	<b>387.00</b>	<b>403.97</b>	<b>367.44</b>	<b>104.39</b>	<b>109.94</b>	<b>13039.00</b>	<b>14416.21</b>	<b>13077.45</b>	<b>110.56</b>	<b>110.24</b>						

\* PROVISIONAL BASED ON ACTUAL-CUM-ASSESSMENT

<b>CENTRAL NUCLEAR</b>																		
Category / Sectors Stations	Monitered Capacity (MW)	Target	PROGRAM	ACTUAL*	ACTUAL SAME MONTH	% OF PRO-GRAM (4/3)	% OF LAST YEAR (4/5)	PROGRAM	ACTUAL*	ACTUAL SAME PERIOD	% OF PROGRAM (9/8)	% OF LAST YEAR (9/10)	PROGRAM	ACTUAL*	ACTUAL SAME MONTH	PROGRAM	ACTUAL*	ACTUAL SAME PERIOD
		Apr 2019 to Mar 2020			2018-19					2018-19					2018-19			2018-19
	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
DAE (RAJASTHAN)	100.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
KAIGA	880.00	6166.00	457.00	494.08	468.44	108.11	105.47	5610.00	6600.33	6645.12	117.65	99.33	74.61	80.67	79.21	79.29	93.29	94.20
KAKRAPARA	440.00	3641.00	504.00	305.32	152.01	60.58	200.86	3103.00	3097.92	831.83	99.84	372.42	63.52	99.70	51.41	68.26	87.57	23.58
KUDANKULAM	2000.00	12438.00	1182.00	507.81	452.12	42.96	112.32	11174.00	10035.65	5703.55	89.81	175.95	84.91	36.48	33.64	69.49	62.41	35.58
MADRAS A.P.S.	440.00	3094.00	246.00	157.76	143.58	64.13	109.88	2832.00	1678.66	1340.68	59.27	125.21	80.33	51.52	48.56	80.05	47.45	38.01
NARORA A.P.S.	440.00	3087.00	130.00	309.43	167.72	238.02	184.49	2881.00	3468.75	2849.17	120.40	121.75	42.45	101.04	56.72	81.44	98.05	80.78
RAJASTHAN A.P.S.	1080.00	6870.00	505.00	518.47	543.06	102.67	95.47	6334.00	7834.62	7368.48	123.69	106.33	67.18	68.97	74.83	72.95	90.23	85.11
TARAPUR	1400.00	9424.00	816.00	805.56	952.06	98.72	84.61	8552.00	9627.72	9717.81	112.58	99.07	83.74	82.67	101.20	75.98	85.53	86.59
<b>TOTAL NUCLEAR</b>	<b>6780.00</b>	<b>44720.00</b>	<b>3840.00</b>	<b>3098.43</b>	<b>2878.99</b>	<b>80.69</b>	<b>107.62</b>	<b>40486.00</b>	<b>42343.65</b>	<b>34456.64</b>	<b>104.59</b>	<b>122.89</b>	<b>74.76</b>	<b>65.66</b>	<b>63.19</b>	<b>73.99</b>	<b>77.68</b>	<b>63.40</b>

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