

**CENTRAL ELECTRICITY AUTHORITY  
G O & D WING  
OPERATION PERFORMANCE MONITORING DIVISION**

**ENERGYWISE - PERFORMANCE STATUS ALL INDIA - REGIONWISE**

PERIOD:APR-2026 VIS-A-VIS APR-2025 AND APR-APR-2026 VIS-A-VIS APR-APR-2025

SECTOR WISE DETAILS - CENTRAL SECTOR (THERMAL)

Category / Sectors Stations	Monitered Capacity (MW)	Target	GENERATION (GWH)										PLANT LOAD FACTOR (%)					
			Apr-2026					APRIL 2026- Apr-2026					Apr-2026			APRIL 2026- Apr-2026		
		PROGRAM	ACTUAL	ACTUAL SAME MONTH	% OF PRO- GRAM (4/3)	% OF LAST YEAR (4/5)	PROGRAM	ACTUAL	ACTUAL SAME PERIOD	% OF PROGRAM (9/8)	% OF LAST YEAR (9/10)	PROGRAM	ACTUAL	ACTUAL SAME MONTH	PROGRAM	ACTUAL	ACTUAL SAME PERIOD	
				2025-26					2025-26					2025-26				
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	
<b>THERMAL</b>																		
<b>CENTRAL SECTOR</b>																		
<b>APCPL</b>																		
INDIRA GANDHI STPP	1500.00	8700.00	792.00	753.77	748.78	95.17	100.67	792.00	753.77	748.78	95.17	100.67	73.33	69.79	69.33	73.33	69.79	69.33
<b>Total APCPL</b>	<b>1500.00</b>	<b>8700.00</b>	<b>792.00</b>	<b>753.77</b>	<b>748.78</b>	<b>95.17</b>	<b>100.67</b>	<b>792.00</b>	<b>753.77</b>	<b>748.78</b>	<b>95.17</b>	<b>100.67</b>	<b>73.33</b>	<b>69.79</b>	<b>69.33</b>	<b>73.33</b>	<b>69.79</b>	<b>69.33</b>
<b>BRBCL</b>																		
NABINAGAR TPP	1000.00	6900.00	595.00	569.72	594.90	95.75	95.77	595.00	569.72	594.90	95.75	95.77	82.64	79.13	82.62	82.64	79.13	82.62
<b>Total BRBCL</b>	<b>1000.00</b>	<b>6900.00</b>	<b>595.00</b>	<b>569.72</b>	<b>594.90</b>	<b>95.75</b>	<b>95.77</b>	<b>595.00</b>	<b>569.72</b>	<b>594.90</b>	<b>95.75</b>	<b>95.77</b>	<b>82.64</b>	<b>79.13</b>	<b>82.62</b>	<b>82.64</b>	<b>79.13</b>	<b>82.62</b>
<b>DVC</b>																		
BOKARO TPS `A` EXP	500.00	3500.00	293.00	272.59	0.00	93.03	0.00	293.00	272.59	0.00	93.03	0.00	81.39	75.72	0.00	81.39	75.72	0.00
CHANDRAPURA(DVC) TPS	500.00	3400.00	298.00	306.97	285.43	103.01	107.55	298.00	306.97	285.43	103.01	107.55	82.78	85.27	79.29	82.78	85.27	79.29
DURGAPUR STEEL TPS	1000.00	6700.00	580.00	563.49	573.15	97.15	98.31	580.00	563.49	573.15	97.15	98.31	80.56	78.26	79.60	80.56	78.26	79.60
KODARMA TPP	1000.00	7000.00	576.00	559.54	617.72	97.14	90.58	576.00	559.54	617.72	97.14	90.58	80.00	77.71	85.79	80.00	77.71	85.79
MEJIA TPS	2340.00	15800.00	1243.00	1109.31	1341.53	89.24	82.69	1243.00	1109.31	1341.53	89.24	82.69	73.03	65.84	79.63	73.03	65.84	79.63
RAGHUNATHPUR TPP	1200.00	7600.00	692.00	490.95	659.34	70.95	74.46	692.00	490.95	659.34	70.95	74.46	80.09	56.82	76.31	80.09	56.82	76.31
<b>Total DVC</b>	<b>6540.00</b>	<b>44000.00</b>	<b>3682.00</b>	<b>3302.85</b>	<b>3477.17</b>	<b>89.70</b>	<b>94.99</b>	<b>3682.00</b>	<b>3302.85</b>	<b>3477.17</b>	<b>89.70</b>	<b>94.99</b>	<b>78.09</b>	<b>70.14</b>	<b>73.84</b>	<b>78.09</b>	<b>70.14</b>	<b>73.84</b>
<b>JHAPL</b>																		
SEIONI TPP	600.00	3700.00	332.00	362.50	374.76	109.19	96.73	332.00	362.50	374.76	109.19	96.73	76.85	83.91	86.75	76.85	83.91	86.75
<b>Total JHAPL</b>	<b>600.00</b>	<b>3700.00</b>	<b>332.00</b>	<b>362.50</b>	<b>374.76</b>	<b>109.19</b>	<b>96.73</b>	<b>332.00</b>	<b>362.50</b>	<b>374.76</b>	<b>109.19</b>	<b>96.73</b>	<b>76.85</b>	<b>83.91</b>	<b>86.75</b>	<b>76.85</b>	<b>83.91</b>	<b>86.75</b>
<b>MUNPL</b>																		
MEJA STPP	1320.00	9000.00	784.00	761.66	377.28	97.15	201.88	784.00	761.66	377.28	97.15	201.88	78.28	80.14	39.70	78.28	80.14	39.70
<b>Total MUNPL</b>	<b>1320.00</b>	<b>9000.00</b>	<b>784.00</b>	<b>761.66</b>	<b>377.28</b>	<b>97.15</b>	<b>201.88</b>	<b>784.00</b>	<b>761.66</b>	<b>377.28</b>	<b>97.15</b>	<b>201.88</b>	<b>78.28</b>	<b>80.14</b>	<b>39.70</b>	<b>78.28</b>	<b>80.14</b>	<b>39.70</b>
<b>NEEPCO.</b>																		
AGARTALA GT	135.00	537.00	53.00	41.92	35.15	79.09	119.26	53.00	41.92	35.15	79.09	119.26						
KATHALGURI CCPP	291.00	1500.00	131.00	110.66	120.18	84.47	92.08	131.00	110.66	120.18	84.47	92.08						

SECTOR WISE DETAILS - CENTRAL SECTOR (THERMAL)

Category / Sectors Stations	Monitered Capacity (MW)	Target	GENERATION (GWH)										PLANT LOAD FACTOR (%)					
			Apr-2026					APRIL 2026- Apr-2026					Apr-2026			APRIL 2026- Apr-2026		
		PROGRAM	ACTUAL	ACTUAL SAME MONTH	% OF PRO-GRAM (4/3)	% OF LAST YEAR (4/5)	PROGRAM	ACTUAL	ACTUAL SAME PERIOD	% OF PROGRAM (9/8)	% OF LAST YEAR (9/10)	PROGRAM	ACTUAL	ACTUAL SAME MONTH	PROGRAM	ACTUAL	ACTUAL SAME PERIOD	
				2025-26					2025-26					2025-26				
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	
MONARCHAK CCPP	101.00	450.00	41.00	60.58	40.33	147.76	150.21	41.00	60.58	40.33	147.76	150.21						
<b>Total NEEPCO.</b>	<b>527.00</b>	<b>2487.00</b>	<b>225.00</b>	<b>213.16</b>	<b>195.66</b>	<b>94.74</b>	<b>108.94</b>	<b>225.00</b>	<b>213.16</b>	<b>195.66</b>	<b>94.74</b>	<b>108.94</b>						
<b>NLC</b>																		
BARSINGSAR LIGNITE	250.00	1500.00	142.00	138.16	146.96	97.30	94.01	142.00	138.16	146.96	97.30	94.01	78.89	76.76	81.64	78.89	76.76	81.64
NEYVELI ( EXT) TPS	420.00	3050.00	270.00	209.33	239.40	77.53	87.44	270.00	209.33	239.40	77.53	87.44	89.29	69.22	79.17	89.29	69.22	79.17
NEYVELI NEW TPP	1000.00	6800.00	599.00	386.60	574.21	64.54	67.33	599.00	386.60	574.21	64.54	67.33	83.19	53.69	79.75	83.19	53.69	79.75
NEYVELI TPS-II	1470.00	8740.00	812.00	562.96	400.40	69.33	140.60	812.00	562.96	400.40	69.33	140.60	76.72	53.19	37.83	76.72	53.19	37.83
NEYVELI TPS-II EXP	500.00	2100.00	247.00	196.61	16.59	79.60	1185.11	247.00	196.61	16.59	79.60	1185.11	68.61	54.61	4.61	68.61	54.61	4.61
<b>Total NLC</b>	<b>3640.00</b>	<b>22190.00</b>	<b>2070.00</b>	<b>1493.66</b>	<b>1377.56</b>	<b>72.16</b>	<b>108.43</b>	<b>2070.00</b>	<b>1493.66</b>	<b>1377.56</b>	<b>72.16</b>	<b>108.43</b>	<b>78.98</b>	<b>56.99</b>	<b>52.56</b>	<b>78.98</b>	<b>56.99</b>	<b>52.56</b>
<b>NSPCL</b>																		
BHILAI TPS	500.00	3600.00	309.00	298.11	306.43	96.48	97.28	309.00	298.11	306.43	96.48	97.28	85.83	82.81	85.12	85.83	82.81	85.12
ROURKELA PP-II EXPANSION	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>Total NSPCL</b>	<b>500.00</b>	<b>3600.00</b>	<b>309.00</b>	<b>298.11</b>	<b>306.43</b>	<b>96.48</b>	<b>97.28</b>	<b>309.00</b>	<b>298.11</b>	<b>306.43</b>	<b>96.48</b>	<b>97.28</b>	<b>85.83</b>	<b>82.81</b>	<b>85.12</b>	<b>85.83</b>	<b>82.81</b>	<b>85.12</b>
<b>NTECL</b>																		
VALLUR TPP	1500.00	9300.00	833.00	854.59	777.74	102.59	109.88	833.00	854.59	777.74	102.59	109.88	77.13	79.13	72.01	77.13	79.13	72.01
<b>Total NTECL</b>	<b>1500.00</b>	<b>9300.00</b>	<b>833.00</b>	<b>854.59</b>	<b>777.74</b>	<b>102.59</b>	<b>109.88</b>	<b>833.00</b>	<b>854.59</b>	<b>777.74</b>	<b>102.59</b>	<b>109.88</b>	<b>77.13</b>	<b>79.13</b>	<b>72.01</b>	<b>77.13</b>	<b>79.13</b>	<b>72.01</b>
<b>NTPC Ltd.</b>																		
BARAUNI TPS	500.00	3600.00	187.00	143.90	290.98	76.95	49.45	187.00	143.90	290.98	76.95	49.45	51.94	39.97	80.83	51.94	39.97	80.83
BARH STPS	3300.00	21600.00	1871.00	1715.52	1477.68	91.69	116.10	1871.00	1715.52	1477.68	91.69	116.10	77.65	72.20	77.74	77.65	72.20	77.74
BONGAIGAON TPP	750.00	4600.00	428.00	385.18	341.96	90.00	112.64	428.00	385.18	341.96	90.00	112.64	0.00	71.33	63.33	0.00	71.33	63.33
DADRI (NCTPP)	1820.00	10000.00	918.00	911.38	860.85	99.28	105.87	918.00	911.38	860.85	99.28	105.87	70.05	68.79	64.98	70.05	68.79	64.98
DARLIPALI STPS	1600.00	12100.00	1059.00	977.12	1071.24	92.27	91.21	1059.00	977.12	1071.24	92.27	91.21	91.93	84.82	92.99	91.93	84.82	92.99
FARAKKA STPS	2100.00	14000.00	1160.00	1056.81	1098.07	91.10	96.24	1160.00	1056.81	1098.07	91.10	96.24	71.03	69.89	72.62	71.03	69.89	72.62
GADARWARA TPP	1600.00	10400.00	916.00	829.58	833.06	90.57	99.58	916.00	829.58	833.06	90.57	99.58	79.51	72.01	72.31	79.51	72.01	72.31
KAHALGAON TPS	2340.00	16500.00	1457.00	1356.50	1449.03	93.10	93.61	1457.00	1356.50	1449.03	93.10	93.61	86.95	80.51	86.01	86.95	80.51	86.01
KHARGONE STPP	1320.00	8000.00	743.00	723.38	698.02	97.36	103.63	743.00	723.38	698.02	97.36	103.63	78.18	76.11	73.44	78.18	76.11	73.44
KORBA STPS	2600.00	20100.00	1729.00	1641.70	1653.53	94.95	99.28	1729.00	1641.70	1653.53	94.95	99.28	92.36	87.70	88.33	92.36	87.70	88.33
KUDGI STPP	2400.00	10600.00	1040.00	1073.35	1068.33	103.21	100.47	1040.00	1073.35	1068.33	103.21	100.47	60.19	62.12	61.82	60.19	62.12	61.82
LARA TPP	1600.00	11900.00	1058.00	1024.30	1098.57	96.81	93.24	1058.00	1024.30	1098.57	96.81	93.24	91.84	88.91	95.36	91.84	88.91	95.36
MAUDA TPS	2320.00	15050.00	1300.00	1264.38	1124.08	97.26	112.48	1300.00	1264.38	1124.08	97.26	112.48	77.83	75.69	67.29	77.83	75.69	67.29

SECTOR WISE DETAILS - CENTRAL SECTOR (THERMAL)

Category / Sectors Stations	Monitered Capacity (MW)	Target	GENERATION (GWH)										PLANT LOAD FACTOR (%)					
			Apr-2026					APRIL 2026- Apr-2026					Apr-2026			APRIL 2026- Apr-2026		
		PROGRAM	ACTUAL	ACTUAL SAME MONTH	% OF PRO- GRAM (4/3)	% OF LAST YEAR (4/5)	PROGRAM	ACTUAL	ACTUAL SAME PERIOD	% OF PROGRAM (9/8)	% OF LAST YEAR (9/10)	PROGRAM	ACTUAL	ACTUAL SAME MONTH	PROGRAM	ACTUAL	ACTUAL SAME PERIOD	
				2025-26					2025-26					2025-26				
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	
MUZAFFARPUR TPS	390.00	2700.00	230.00	223.29	222.81	97.08	100.22	230.00	223.29	222.81	97.08	100.22	81.91	79.52	79.35	81.91	79.52	79.35
NABINAGAR STPP	1980.00	13700.00	1175.00	1041.90	1143.17	88.67	91.14	1175.00	1041.90	1143.17	88.67	91.14	81.97	73.09	80.19	81.97	73.09	80.19
NORTH KARANPURA TPP	1980.00	13300.00	873.00	821.99	803.04	94.16	102.36	873.00	821.99	803.04	94.16	102.36	61.24	57.66	65.84	61.24	57.66	65.84
RAMAGUNDEM STPS	2600.00	16900.00	1482.00	1352.07	1406.76	91.23	96.11	1482.00	1352.07	1406.76	91.23	96.11	79.17	72.23	75.15	79.17	72.23	75.15
RIHAND STPS	3000.00	22800.00	1855.00	1862.65	1917.34	100.41	97.15	1855.00	1862.65	1917.34	100.41	97.15	85.88	86.23	88.77	85.88	86.23	88.77
SIMHADRI	2000.00	11700.00	1059.00	1068.83	1143.45	100.93	93.47	1059.00	1068.83	1143.45	100.93	93.47	0.00	74.22	79.41	0.00	74.22	79.41
SINGRAULI STPS	2000.00	15050.00	1209.00	1111.26	1257.66	91.92	88.36	1209.00	1111.26	1257.66	91.92	88.36	83.96	77.17	87.34	83.96	77.17	87.34
SIPAT STPS	2980.00	22400.00	1913.00	1871.96	1678.05	97.85	111.56	1913.00	1871.96	1678.05	97.85	111.56	89.16	87.25	78.21	89.16	87.25	78.21
SOLAPUR STPS	1320.00	6800.00	620.00	677.03	616.83	109.20	109.76	620.00	677.03	616.83	109.20	109.76	65.24	71.24	64.90	65.24	71.24	64.90
TALCHER STPS	3000.00	22700.00	1970.00	1875.92	1943.63	95.22	96.52	1970.00	1875.92	1943.63	95.22	96.52	91.18	86.85	89.98	91.18	86.85	89.98
TANDA TPS	1760.00	10900.00	979.00	724.92	1036.77	74.05	69.92	979.00	724.92	1036.77	74.05	69.92	55.56	57.21	81.82	55.56	57.21	81.82
TELANGANA STPP PH-1	1600.00	9700.00	895.00	946.06	833.73	105.71	113.47	895.00	946.06	833.73	105.71	113.47	77.69	82.12	72.37	77.69	82.12	72.37
UNCHAHAHAR TPS	1550.00	9750.00	864.00	721.62	865.98	83.52	83.33	864.00	721.62	865.98	83.52	83.33	77.38	64.66	77.60	77.38	64.66	77.60
VINDHYACHAL STPS	4760.00	35500.00	2864.00	2683.59	2958.56	93.70	90.71	2864.00	2683.59	2958.56	93.70	90.71	83.57	78.30	86.33	83.57	78.30	86.33
ANTA CAPP	419.33	475.00	42.00	11.65	42.07	27.74	27.69	42.00	11.65	42.07	27.74	27.69						
AURAIYA CAPP	663.36	640.00	53.00	18.00	57.55	33.96	31.28	53.00	18.00	57.55	33.96	31.28						
DADRI CAPP	829.78	800.00	64.00	22.55	72.27	35.23	31.20	64.00	22.55	72.27	35.23	31.20						
FARIDABAD CAPP	431.59	150.00	14.00	11.45	24.71	81.79	46.34	14.00	11.45	24.71	81.79	46.34						
GANDHAR CAPP	657.39	730.00	61.00	16.41	65.42	26.90	25.08	61.00	16.41	65.42	26.90	25.08						
KAWAS CAPP	656.20	730.00	65.00	21.70	78.48	33.38	27.65	65.00	21.70	78.48	33.38	27.65						
R. GANDHI CAPP (Liq.)	359.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00						
<b>Total NTPC Ltd.</b>	<b>59187.23</b>	<b>375875.00</b>	<b>32153.00</b>	<b>30187.95</b>	<b>31233.68</b>	<b>93.89</b>	<b>96.65</b>	<b>32153.00</b>	<b>30187.95</b>	<b>31233.68</b>	<b>93.89</b>	<b>96.65</b>	<b>80.12</b>	<b>75.71</b>	<b>79.10</b>	<b>80.12</b>	<b>75.71</b>	<b>79.10</b>
<b>NTPL</b>																		
NTPL TUTICORIN TPP	1000.00	6500.00	563.00	526.75	483.62	93.56	108.92	563.00	526.75	483.62	93.56	108.92	78.19	73.16	67.17	78.19	73.16	67.17
<b>Total NTPL</b>	<b>1000.00</b>	<b>6500.00</b>	<b>563.00</b>	<b>526.75</b>	<b>483.62</b>	<b>93.56</b>	<b>108.92</b>	<b>563.00</b>	<b>526.75</b>	<b>483.62</b>	<b>93.56</b>	<b>108.92</b>	<b>78.19</b>	<b>73.16</b>	<b>67.17</b>	<b>78.19</b>	<b>73.16</b>	<b>67.17</b>
<b>NUPPL</b>																		
GHATAMPUR TPP	1320.00	10500.00	715.00	615.55	186.27	86.09	330.46	715.00	615.55	186.27	86.09	330.46	75.23	64.77	39.20	75.23	64.77	39.20
<b>Total NUPPL</b>	<b>1320.00</b>	<b>10500.00</b>	<b>715.00</b>	<b>615.55</b>	<b>186.27</b>	<b>86.09</b>	<b>330.46</b>	<b>715.00</b>	<b>615.55</b>	<b>186.27</b>	<b>86.09</b>	<b>330.46</b>	<b>75.23</b>	<b>64.77</b>	<b>39.20</b>	<b>75.23</b>	<b>64.77</b>	<b>39.20</b>
<b>ONGC</b>																		
TRIPURA CAPP	726.60	4000.00	360.00	246.50	339.09	68.47	72.69	360.00	246.50	339.09	68.47	72.69						

SECTOR WISE DETAILS - CENTRAL SECTOR (THERMAL)

Category / Sectors Stations	Monitered Capacity (MW)	Target	GENERATION (GWH)										PLANT LOAD FACTOR (%)					
			Apr-2026					APRIL 2026- Apr-2026					Apr-2026			APRIL 2026- Apr-2026		
		PROGRAM	ACTUAL	ACTUAL SAME MONTH	% OF PRO-GRAM (4/3)	% OF LAST YEAR (4/5)	PROGRAM	ACTUAL	ACTUAL SAME PERIOD	% OF PROGRAM (9/8)	% OF LAST YEAR (9/10)	PROGRAM	ACTUAL	ACTUAL SAME MONTH	PROGRAM	ACTUAL	ACTUAL SAME PERIOD	
				2025-26					2025-26					2025-26				
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	
<b>Total ONGC</b>	<b>726.60</b>	<b>4000.00</b>	<b>360.00</b>	<b>246.50</b>	<b>339.09</b>	<b>68.47</b>	<b>72.69</b>	<b>360.00</b>	<b>246.50</b>	<b>339.09</b>	<b>68.47</b>	<b>72.69</b>						
<b>PVUNL</b>																		
PATRATU STPP	800.00	6250.00	350.00	508.37	0.00	145.25	0.00	350.00	508.37	0.00	145.25	0.00	60.76	88.26	0.00	60.76	88.26	
<b>Total PVUNL</b>	<b>800.00</b>	<b>6250.00</b>	<b>350.00</b>	<b>508.37</b>	<b>0.00</b>	<b>145.25</b>	<b>0.00</b>	<b>350.00</b>	<b>508.37</b>	<b>0.00</b>	<b>145.25</b>	<b>0.00</b>	<b>60.76</b>	<b>88.26</b>		<b>60.76</b>	<b>88.26</b>	
<b>RGPPPL</b>																		
RATNAGIRI CCPP	1967.08	1110.00	93.00	109.04	138.07	117.25	78.97	93.00	109.04	138.07	117.25	78.97						
<b>Total RGPPPL</b>	<b>1967.08</b>	<b>1110.00</b>	<b>93.00</b>	<b>109.04</b>	<b>138.07</b>	<b>117.25</b>	<b>78.97</b>	<b>93.00</b>	<b>109.04</b>	<b>138.07</b>	<b>117.25</b>	<b>78.97</b>						
<b>SJVNL</b>																		
BUXAR TPP	660.00	4500.00	262.00	181.53	0.00	69.29	0.00	262.00	181.53	0.00	69.29	0.00	0.00	38.20	0.00	0.00	38.20	0.00
<b>Total SJVNL</b>	<b>660.00</b>	<b>4500.00</b>	<b>262.00</b>	<b>181.53</b>	<b>0.00</b>	<b>69.29</b>	<b>0.00</b>	<b>262.00</b>	<b>181.53</b>	<b>0.00</b>	<b>69.29</b>	<b>0.00</b>		<b>38.20</b>			<b>38.20</b>	
<b>THDC</b>																		
KHURJA TPP	1320.00	8200.00	729.00	557.69	397.25	76.50	140.39	729.00	557.69	397.25	76.50	140.39	76.70	58.68	83.60	76.70	58.68	83.60
<b>Total THDC</b>	<b>1320.00</b>	<b>8200.00</b>	<b>729.00</b>	<b>557.69</b>	<b>397.25</b>	<b>76.50</b>	<b>140.39</b>	<b>729.00</b>	<b>557.69</b>	<b>397.25</b>	<b>76.50</b>	<b>140.39</b>	<b>76.70</b>	<b>58.68</b>	<b>83.60</b>	<b>76.70</b>	<b>58.68</b>	<b>83.60</b>
<b>Total CENTRAL SECTOR</b>	<b>84107.91</b>	<b>526812.00</b>	<b>44847.00</b>	<b>41543.40</b>	<b>41008.26</b>	<b>92.63</b>	<b>101.30</b>	<b>44847.00</b>	<b>41543.40</b>	<b>41008.26</b>	<b>92.63</b>	<b>101.30</b>	<b>79.23</b>	<b>73.83</b>	<b>75.92</b>	<b>79.23</b>	<b>73.83</b>	<b>75.92</b>

Note: 1.Actual generation is gross generation from stations above 25 MW. It excludes generation from RES.  
 2.Data published in this report is for operational purpose only and not for commercial purpose.  
 3.Generation data/Outage data are compiled based on data submitted directly by the utilities.

Remarks:- Inclusion of Power generation from Tuticorin (P) TPP.

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