

**CENTRAL ELECTRICITY AUTHORITY
G O & D WING
OPERATION PERFORMANCE MONITORING DIVISION**

ENERGYWISE - PERFORMANCE STATUS ALL INDIA - REGIONWISE

PERIOD:FEB-2026 VIS-A-VIS FEB-2025 AND APR-FEB-2026 VIS-A-VIS APR-FEB-2025

SECTOR WISE DETAILS - PRIVATE & IPP (HYDRO) AND CENTRAL SECTOR (NUCLEAR)

Category / Sectors Stations	Monitered Capacity (MW)	Target Apr 2025 to Mar 2026	GENERATION (GWH)										PLANT LOAD FACTOR (%)					
			Feb-2026					APRIL 2025- Feb-2026					Feb-2026			APRIL 2025- Feb-2026		
			PROGRAM	ACTUAL	ACTUAL SAME MONTH	% OF PRO-GRAM (4/3)	% OF LAST YEAR (4/5)	PROGRAM	ACTUAL	ACTUAL SAME PERIOD	% OF PROGRAM (9/8)	% OF LAST YEAR (9/10)	PROGRAM	ACTUAL	ACTUAL SAME MONTH	PROGRAM	ACTUAL	ACTUAL SAME PERIOD
					2024-25					2024-25					2024-25			
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	
PVT SEC. UTIL																		
HYDRO																		
BHIRA HPS	150.00	450.00	25.00	51.95	15.70	207.80	330.89	413.00	470.37	424.39	113.89	110.83						
BHIRA PSS HPS	150.00	450.00	25.00	2.06	17.99	8.24	11.45	412.00	349.81	440.13	84.91	79.48						
BHIVPURI HPS	75.00	290.00	28.00	34.12	32.35	121.86	105.47	256.00	318.19	319.79	124.29	99.50						
KHOPOLI HPS	72.00	290.00	19.00	17.22	14.71	90.63	117.06	266.00	261.73	273.79	98.39	95.60						
TOTAL PVT SEC. UTIL	447.00	1480.00	97.00	105.35	80.75	108.61	130.46	1347.00	1400.10	1458.10	103.94	96.02						
PVT SEC. IPP																		
HYDRO																		
ALLAIN DUHANGAN	192.00	650.00	11.00	12.72	9.73	115.64	130.73	633.00	587.08	642.51	92.75	91.37						
BAJOLI HOLI HPS	180.00	763.00	12.00	13.13	10.09	109.42	130.13	739.00	679.15	710.72	91.90	95.56						
BASPA HPS	300.00	1300.00	26.00	25.75	24.26	99.04	106.14	1271.00	1297.65	1337.97	102.10	96.99						
BHANDARDHARA HPS	34.00	36.00	4.00	2.77	2.31	69.25	119.91	30.00	24.72	26.18	82.40	94.42						
BUDHIL HPS	70.00	270.00	5.00	3.93	3.39	78.60	115.93	263.00	263.38	275.85	100.14	95.48						
CHANJU-I HPS	36.00	158.00	6.00	3.32	2.99	55.33	111.04	149.00	146.52	150.03	98.34	97.66						
CHITRAVATHI PSP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00						
CHUZACHEN HPS	110.00	490.00	4.00	3.28	6.69	82.00	49.03	480.00	430.11	392.28	89.61	109.64						
DIKCHU HPS	96.00	495.00	7.00	5.54	2.25	79.14	246.22	481.00	470.71	24.65	97.86	1909.57						
JORETHANG LOOP	96.00	415.00	9.00	8.53	9.97	94.78	85.56	404.00	426.82	403.45	105.65	105.79						
KARCHAM WANGTOO	1045.00	4270.00	93.00	99.49	87.20	106.98	114.09	4150.00	4572.44	4425.72	110.18	103.32						
KUTEHR HPS	240.00	632.00	15.00	11.73	0.00	78.20	0.00	607.00	357.36	0.00	58.87	0.00						
MAHESHWAR HPS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00						
MALANA HPS	86.00	330.00	6.00	6.46	5.06	107.67	127.67	321.00	293.82	234.01	91.53	125.56						
MALANA-II HPS	100.00	348.00	5.00	0.00	0.00	0.00	0.00	342.00	0.00	184.00	0.00	0.00						
MP30 GANDHI SAGAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00						

SECTOR WISE DETAILS - PRIVATE & IPP (HYDRO) AND CENTRAL SECTOR (NUCLEAR)

Category / Sectors Stations	Monitored Capacity (MW)	Target	GENERATION (GWH)										PLANT LOAD FACTOR (%)					
			Feb-2026					APRIL 2025- Feb-2026					Feb-2026			APRIL 2025- Feb-2026		
		PROGRAM	ACTUAL	ACTUAL SAME MONTH	% OF PRO-GRAM (4/3)	% OF LAST YEAR (4/5)	PROGRAM	ACTUAL	ACTUAL SAME PERIOD	% OF PROGRAM (9/8)	% OF LAST YEAR (9/10)	PROGRAM	ACTUAL	ACTUAL SAME MONTH	PROGRAM	ACTUAL	ACTUAL SAME PERIOD	
				2024-25					2024-25					2024-25				
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	
PINNAPURAM HPS	1680.00	2232.00	235.00	243.35	0.00	103.55	0.00	1997.00	2031.44	0.00	101.72	0.00						
RONGNICHU HPS	113.00	410.00	4.00	6.01	3.11	150.25	193.25	400.00	421.64	392.55	105.41	107.41						
SHRINAGAR HPS	330.00	1281.00	35.00	28.66	31.87	81.89	89.93	1239.00	1429.21	1405.78	115.35	101.67						
SINGOLI BHATWARI	99.00	420.00	10.00	6.09	11.32	60.90	53.80	405.00	423.79	423.57	104.64	100.05						
SORANG HPS	100.00	378.00	7.00	5.81	3.33	83.00	174.47	368.00	373.56	381.03	101.51	98.04						
TASHIDING HPS	97.00	435.00	11.00	9.51	11.01	86.45	86.38	423.00	449.62	445.56	106.29	100.91						
TIDONG HPS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00						
VISHNU PRAYAG HPS	400.00	1670.00	43.00	14.97	29.54	34.81	50.68	1625.00	1707.57	1784.89	105.08	95.67						
TOTAL PVT SEC. IPP	5404.00	16983.00	548.00	511.05	254.12	93.26	201.11	16327.00	16386.59	13640.75	100.36	120.13						
TOTAL PVT. SEC.	5851.00	18463.00	645.00	616.40	334.87	95.57	184.07	17674.00	17786.69	15098.85	100.64	117.80						
CENTRAL																		
NUCLEAR																		
BHAVINI PFBR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DAE (RAJASTHAN)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
KAIGA	880.00	4723.00	400.00	462.21	500.62	115.55	92.33	4302.00	5237.35	6700.20	121.74	78.17	90.19	78.16	84.66	81.31	74.25	94.98
KAKRAPARA	1840.00	13498.00	1114.00	1159.14	1136.69	104.05	101.97	12299.00	11661.56	11313.23	94.82	103.08	89.68	93.75	91.93	82.79	79.06	76.70
KUDANKULAM	2000.00	11928.00	1174.00	1376.76	1349.12	117.27	102.05	10666.00	12754.42	14317.88	119.58	89.08	87.35	102.44	100.38	66.53	79.56	89.31
MADRAS A.P.S.	440.00	1454.00	130.00	141.83	0.00	109.10	0.00	1310.00	1253.88	1517.89	95.72	82.61	87.93	47.97	0.00	74.28	35.55	43.04
NARORA A.P.S.	440.00	2896.00	259.00	301.75	288.15	116.51	104.72	2616.00	2441.80	3424.37	93.34	71.31	87.59	102.05	97.45	74.17	69.23	97.09
RAJASTHAN A.P.S.	1780.00	12351.00	1234.00	818.93	477.56	66.36	171.48	11030.00	9989.00	6937.23	90.56	143.99	89.56	68.46	65.80	81.23	71.18	80.13
TARAPUR	1400.00	9742.00	836.00	628.09	401.20	75.13	156.55	8854.00	6744.37	7750.96	76.17	87.01	88.86	66.76	42.64	78.90	60.10	69.07
TOTAL NUCLEAR	8780.00	56592.00	5147.00	4888.71	4153.34	94.98	117.71	51077.00	50082.38	51961.76	98.05	96.38	110.36	82.86	76.49	91.81	71.40	80.23

Note: 1.Actual generation is generation from stations above 25 MW. It excludes generation from RES.
2.Data published in this report is for operational purpose only and not for commercial purpose.
3.Generation data/Outage data are compiled based on data submitted directly by the utilities.

Remarks:-

rep_version :-