

**CENTRAL ELECTRICITY AUTHORITY  
G O & D WING  
OPERATION PERFORMANCE MONITORING DIVISION**

**ENERGYWISE - PERFORMANCE STATUS ALL INDIA - REGIONWISE**

PERIOD:FEB-2026 VIS-A-VIS FEB-2025 AND APR-FEB-2026 VIS-A-VIS APR-FEB-2025

FUEL WISE DETAILS - DIESEL

Category/ Type of Fuel/ Sector/ Stations	Monitered Capacity (MW)	Target Apr 2025 to Mar 2026	GENERATION (GWH)										PLANT LOAD FACTOR (%)					
			FEB-2026					APRIL 2025 - FEB-2026					FEB-2026			APRIL 2025 - FEB-2026		
			PROGRAM	ACTUAL	ACTUAL SAME MONTH	% OF PRO- GRAM (4/3)	% OF LAST YEAR (4/5)	PROGRAM	ACTUAL	ACTUAL SAME PERIOD	% OF PROGRAM (9/8)	% OF LAST YEAR (9/10)	PROGRA M	ACTUAL	ACTUAL SAME MONTH	PROGRA M	ACTUAL	ACTUAL SAME PERIOD
					2024-25					2024-25					2024-25			2024-25
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	
<b>STATE SECTOR (DG)</b>																		
AND. NICOBAR DG	57.52	90.00	7.00	10.32	7.28	147.43	141.76	83.00	94.50	82.13	113.86	115.06						
BRAMHAPURAM DG	63.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00						
KOZHIKODE DG	96.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.53	0.00	0.00						
LAKSHADWEEP DG	26.83	65.00	5.00	5.29	5.18	105.80	102.12	59.00	59.74	60.40	101.25	98.91						
LEIMAKHONG DG	36.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00						
<b>TOTAL STATE SEC.</b>	<b>280.31</b>	<b>155.00</b>	<b>12.00</b>	<b>15.61</b>	<b>12.46</b>	<b>130.08</b>	<b>125.28</b>	<b>142.00</b>	<b>154.24</b>	<b>144.06</b>	<b>108.62</b>	<b>107.07</b>						
<b>PVT. SECTOR (DG)</b>																		
AND. NICOBAR Pvt. DG	35.19	245.00	19.00	20.04	21.76	105.47	92.10	225.00	239.62	256.77	106.50	93.32						
BELLARY DG	25.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00						
LVS POWER DG	36.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00						
SAMALPATTI DG	105.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00						
SAMAYANALLUR DG	106.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00						
<b>TOTAL PVT SEC.</b>	<b>308.89</b>	<b>245.00</b>	<b>19.00</b>	<b>20.04</b>	<b>21.76</b>	<b>105.47</b>	<b>92.10</b>	<b>225.00</b>	<b>239.62</b>	<b>256.77</b>	<b>106.50</b>	<b>93.32</b>						
<b>TOTAL DESEL</b>	<b>589.20</b>	<b>400.00</b>	<b>31.00</b>	<b>35.65</b>	<b>34.22</b>	<b>115.00</b>	<b>104.18</b>	<b>367.00</b>	<b>393.86</b>	<b>400.83</b>	<b>107.32</b>	<b>98.26</b>						
<b>TOTAL STATE SEC.</b>	<b>7241.32</b>	<b>16142.00</b>	<b>1283.00</b>	<b>876.14</b>	<b>878.29</b>	<b>68.29</b>	<b>99.76</b>	<b>14802.00</b>	<b>10081.34</b>	<b>11683.43</b>	<b>68.11</b>	<b>86.29</b>						
<b>TOTAL PVT SEC.</b>	<b>215.19</b>	<b>1245.00</b>	<b>112.00</b>	<b>135.28</b>	<b>107.80</b>	<b>120.79</b>	<b>125.49</b>	<b>1125.00</b>	<b>1228.15</b>	<b>1608.57</b>	<b>109.17</b>	<b>76.35</b>						
<b>TOTAL PVT IPPS SEC.</b>	<b>6017.20</b>	<b>6350.00</b>	<b>459.00</b>	<b>167.08</b>	<b>135.85</b>	<b>36.40</b>	<b>122.99</b>	<b>5779.00</b>	<b>4945.70</b>	<b>6426.54</b>	<b>85.58</b>	<b>76.96</b>						
<b>TOTAL CENTRAL SEC.</b>	<b>7237.91</b>	<b>13925.00</b>	<b>1112.00</b>	<b>544.42</b>	<b>571.34</b>	<b>48.96</b>	<b>95.29</b>	<b>12685.00</b>	<b>8590.09</b>	<b>10476.52</b>	<b>67.72</b>	<b>81.99</b>						
<b>TOTAL EXCL. COAL/L</b>	<b>20711.62</b>	<b>37662.00</b>	<b>2966.00</b>	<b>1722.92</b>	<b>1693.28</b>	<b>58.09</b>	<b>101.75</b>	<b>34391.00</b>	<b>24845.28</b>	<b>30195.06</b>	<b>72.24</b>	<b>82.28</b>						

Note: 1.Actual generation is generation from stations above 25 MW. It excludes generation from RES.  
2.Data published in this report is for operational purpose only and not for commercial purpose.  
3.Generation data/Outage data are compiled based on data submitted directly by the utilities.

**Remarks:-**

**rep\_version :-**