

**CENTRAL ELECTRICITY AUTHORITY
G O & D WING
OPERATION PERFORMANCE MONITORING DIVISION**

ENERGYWISE - PERFORMANCE STATUS ALL INDIA - REGIONWISE

PERIOD:FEB-2026 VIS-A-VIS FEB-2025 AND APR-FEB-2026 VIS-A-VIS APR-FEB-2025

SECTOR WISE DETAILS - CENTRAL SECTOR (HYDRO)

Category / Sector/ Stations	Monitored Capacity (MW)	Target Apr 2025 to Mar 2026	GENERATION (GWH)										PLANT LOAD FACTOR (%)					
			Feb-2026					APRIL 2025- Feb-2026					Feb-2026			APRIL 2025- Feb-2026		
			PROGRAM	ACTUAL	ACTUAL SAME MONTH	% OF PRO-GRAM (4/3)	% OF LAST YEAR (4/5)	PROGRAM	ACTUAL	ACTUAL SAME PERIOD	% OF PROGRAM (9/8)	% OF LAST YEAR (9/10)	PROGRAM	ACTUAL	ACTUAL SAME MONTH	PROGRAM	ACTUAL	ACTUAL SAME PERIOD
					2024-25					2024-25					2024-25			
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	
CENTRAL SECTOR HYDRO																		
BBMB																		
BHAKRA LEFT HPS	630.00	2070.00	138.00	171.28	139.29	124.12	122.97	1928.00	2398.35	2240.99	124.40	107.02						
BHAKRA RIGHT HPS	785.00	2580.00	172.00	178.20	143.43	103.60	124.24	2402.00	2942.69	2516.38	122.51	116.94						
DEHAR HPS	990.00	2800.00	90.00	80.94	64.57	89.93	125.35	2700.00	2446.86	2801.01	90.62	87.36						
GANGUWAL HPS	77.65	500.00	42.00	48.95	49.11	116.55	99.67	458.00	504.33	540.70	110.12	93.27						
KOTLA HPS	77.65	500.00	42.00	50.08	49.14	119.24	101.91	458.00	511.40	535.69	111.66	95.47						
PONG HPS	396.00	1150.00	130.00	108.49	63.05	83.45	172.07	1050.00	1728.13	1460.72	164.58	118.31						
Total BBMB	2956.30	9600.00	614.00	637.94	508.59	103.90	125.43	8996.00	10531.76	10095.49	117.07	104.32						
CVPPL																		
KIRU HPS									0.00	0.00		0.00						
PAKAL DUL HPS									0.00	0.00		0.00						
Total CVPPL									0.00	0.00		NaN						
DVC																		
MAITHON HPS	63.20	117.00	6.00	9.53	2.64	158.83	360.98	109.00	180.60	152.90	165.69	118.12						
PANCHET HPS	80.00	100.00	5.00	6.18	6.63	123.60	93.21	95.00	140.54	110.40	147.94	127.30						
Total DVC	143.20	217.00	11.00	15.71	9.27	142.82	169.47	204.00	321.14	263.30	157.42	121.97						
NEEPCO.																		
DOYANG HPS	75.00	200.00	3.00	4.89	4.16	163.00	117.55	197.00	220.45	212.54	111.90	103.72						
KAMENG HPS	600.00	2750.00	92.00	91.83	105.34	99.82	87.17	2634.00	2745.72	2627.11	104.24	104.51						
KHANDONG HPS	46.00	150.00	6.00	4.99	0.00	83.17	0.00	144.00	112.54	0.00	78.15	0.00						
KOPILI HPS	200.00	850.00	20.00	36.74	43.46	183.70	84.54	824.00	826.79	543.13	100.34	152.23						
PARE	110.00	405.00	14.00	8.76	3.25	62.57	269.54	387.00	374.91	368.32	96.88	101.79						

SECTOR WISE DETAILS - CENTRAL SECTOR (HYDRO)

Category / Sector/ Stations	Monitored Capacity (MW)	Target	GENERATION (GWH)										PLANT LOAD FACTOR (%)				
			Feb-2026					APRIL 2025- Feb-2026					Feb-2026			APRIL 2025- Feb-2026	
		PROGRAM	ACTUAL	ACTUAL SAME MONTH	% OF PROGRAM (4/3)	% OF LAST YEAR (4/5)	PROGRAM	ACTUAL	ACTUAL SAME PERIOD	% OF PROGRAM (9/8)	% OF LAST YEAR (9/10)	PROGRAM	ACTUAL	ACTUAL SAME MONTH	PROGRAM	ACTUAL	ACTUAL SAME PERIOD
				2024-25					2024-25					2024-25			
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
RANGANADI HPS	405.00	1245.00	28.00	23.45	0.00	83.75	0.00	1196.00	1013.77	1025.72	84.76	98.83					
TUIRIAL HPS	60.00	175.00	10.00	3.98	6.87	39.80	57.93	165.00	260.34	235.93	157.78	110.35					
Total NEEPCO.	1496.00	5775.00	173.00	174.64	163.08	100.95	107.09	5547.00	5554.52	5012.75	100.14	110.81					
NHDC																	
INDIRA SAGAR HPS	1000.00	2810.00	200.00	158.48	190.76	79.24	83.08	2685.00	3779.45	3469.82	140.76	108.92					
OMKARESHWAR HPS	520.00	1382.00	100.00	63.51	98.05	63.51	64.77	1317.00	1877.79	1755.48	142.58	106.97					
Total NHDC	1520.00	4192.00	300.00	221.99	288.81	74.00	76.86	4002.00	5657.24	5225.30	141.36	108.27					
NHPC																	
BAIRA SIUL HPS	180.00	690.00	17.00	21.52	11.93	126.59	180.39	662.00	619.57	506.09	93.59	122.42					
CHAMERA-I HPS	540.00	2124.00	58.00	44.39	44.56	76.53	99.62	2009.00	2060.14	1974.92	102.55	104.32					
CHAMERA-II HPS	300.00	1300.00	32.00	34.03	27.40	106.34	124.20	1234.00	1292.54	1290.39	104.74	100.17					
CHAMERA-III HPS	231.00	972.00	17.00	8.02	20.30	47.18	39.51	933.00	789.25	978.80	84.59	80.63					
CHUTAK HPS	44.00	205.00	7.00	3.95	2.49	56.43	158.63	197.00	201.41	166.38	102.24	121.05					
DHAULI GANGA HPS	280.00	1164.00	19.00	20.22	20.15	106.42	100.35	1135.00	1001.32	1092.97	88.22	91.61					
DULHASTI HPS	390.00	2115.00	56.00	10.06	63.38	17.96	15.87	2034.00	1765.32	2141.39	86.79	82.44					
KISHANGANGA HPS	330.00	1238.00	29.00	33.95	13.95	117.07	243.37	1146.00	1463.78	1233.39	127.73	118.68					
LOKTAK HPS	105.00	291.00	0.00	20.36	38.51	0.00	52.87	291.00	553.23	687.40	190.11	80.48					
LOWER SUBANSIRI HEP	500.00	3415.00	146.00	105.32		72.14		3246.00	286.86	0.00	8.84	0.00					
NIMMO BAZGO HPS	45.00	213.00	8.00	11.75	9.35	146.88	125.67	201.00	245.43	231.66	122.10	105.94					
PARBATI-II HPS	800.00	2656.00	60.00	38.26		63.77		2572.00	1594.52	0.00	62.00	0.00					
PARBATI-III HPS	520.00	1669.00	46.00	0.00	9.63	0.00	0.00	1610.00	1036.71	553.78	64.39	187.21					
RANGIT HPS	60.00	315.00	8.00	11.47	11.69	143.38	98.12	301.00	314.40	306.11	104.45	102.71					
RANGIT-IV HPS		36.00	8.00					27.00	0.00	0.00	0.00	0.00					
SALAL HPS	690.00	3479.00	101.00	79.77	54.47	78.98	146.45	3292.00	3106.33	3081.25	94.36	100.81					
SEWA-II HPS	120.00	561.00	45.00	22.65	13.06	50.33	173.43	483.00	430.05	310.63	89.04	138.44					
TANAKPUR HPS	94.20	502.00	15.00	15.26	13.85	101.73	110.18	485.00	477.96	432.55	98.55	110.50					
TEESTA LOW DAM-III HPS	132.00	400.00	7.00	0.00	8.61	0.00	0.00	388.00	187.25	141.09	48.26	132.72					
TEESTA LOW DAM-IV HPS	160.00	700.00	10.00	0.00	12.04	0.00	0.00	681.00	612.51	585.91	89.94	104.54					

SECTOR WISE DETAILS - CENTRAL SECTOR (HYDRO)

Category / Sector/ Stations	Monitered Capacity (MW)	Target	GENERATION (GWH)										PLANT LOAD FACTOR (%)				
			Feb-2026					APRIL 2025- Feb-2026					Feb-2026			APRIL 2025- Feb-2026	
		PROGRAM	ACTUAL	ACTUAL SAME MONTH	% OF PRO-GRAM (4/3)	% OF LAST YEAR (4/5)	PROGRAM	ACTUAL	ACTUAL SAME PERIOD	% OF PROGRAM (9/8)	% OF LAST YEAR (9/10)	PROGRAM	ACTUAL	ACTUAL SAME MONTH	PROGRAM	ACTUAL	ACTUAL SAME PERIOD
				2024-25					2024-25					2024-25			
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
TEESTA V HPS	510.00	491.00	62.00	0.00	0.00	0.00	0.00	381.00	0.00	0.00	0.00	0.00					
URI-I HPS	480.00	2670.00	96.00	117.88	41.16	122.79	286.39	2495.00	2163.95	1696.04	86.73	127.59					
URI-II HPS	240.00	1580.00	107.00	72.18	33.76	67.46	213.80	1404.00	1258.10	1128.52	89.61	111.48					
Total NHPC	6751.20	28786.00	954.00	671.04	450.29	70.34	149.02	27207.00	21460.63	18539.27	78.88	115.76					
NTPC Ltd.																	
KOLDAM	800.00	3100.00	75.00	71.22	65.69	94.96	108.42	3007.00	3524.85	3254.27	117.22	108.31					
TAPOVAN VISHNUGAD HPS	0.00								0.00	0.00		0.00					
Total NTPC Ltd.	800.00	3100.00	75.00	71.22	65.69	94.96	108.42	3007.00	3524.85	3254.27	117.22	108.31					
SJVNL																	
Dhaulasidh HPS									0.00	0.00		0.00					
NAITWAR MORI HPS	60.00	266.00	8.00	8.95	7.65	111.87	116.99	255.00	288.90	305.10	113.29	94.69					
NATHPA JHAKRI HPS	1500.00	6979.00	180.00	183.65	170.09	102.03	107.97	6742.00	7275.65	7202.62	107.92	101.01					
RAMPUR HPS	412.02	1982.00	51.00	51.84	48.70	101.65	106.45	1915.00	2043.34	2011.65	106.70	101.58					
Total SJVNL	1972.02	9227.00	239.00	244.44	226.44	102.28	107.95	8912.00	9607.89	9519.37	107.81	100.93					
THDC																	
KOTESHWAR HPS	400.00	1160.00	95.00	90.60	127.23	95.37	71.21	1073.00	1264.16	1143.26	117.82	110.58					
TEHRI PSP	750.00	1080.00	107.00	170.81		159.64		977.00	1085.00	0.00	111.05	0.00					
TEHRI ST-1 HPS	1000.00	3000.00	236.00	238.65	326.34	101.12	73.13	2814.00	3221.95	3142.30	114.50	102.53					
VISHNUGAD PIPALKOTI HPS									0.00	0.00		0.00					
Total THDC	2150.00	5240.00	438.00	500.06	453.57	114.17	110.25	4864.00	5571.11	4285.56	114.54	130.00					

Total CENTRAL SECTOR	17788.72	66137.00	2804.00	2537.04	2165.74	90.48	117.14	62739.00	62229.14	56195.31	99.19	110.74					
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Note: 1.Actual generation is generation from stations above 25 MW. It excludes generation from RES.
2.Data published in this report is for operational purpose only and not for commercial purpose.
3.Generation data/Outage data are compiled based on data submitted directly by the utilities.

Remarks:-

rep_version :-