

**CENTRAL ELECTRICITY AUTHORITY
G O & D WING
OPERATION PERFORMANCE MONITORING DIVISION**

SUB- REPORT 12

ENERGYWISE - PERFORMANCE STATUS ALL INDIA - REGIONWISE

PERIOD:MAR-2026 VIS-A-VIS MAR-2025 AND APR-MAR-2026 VIS-A-VIS APR-MAR-2025

FUEL WISE DETAILS - GAS AND LIQUID FUEL

Category / Type of Fuel/ Sector / Stations	Monitored Capacity (MW)	Target Apr 2025 to Mar 2026	GENERATION (GWH)										PLANT LOAD FACTOR (%)					
			MAR-2026					APRIL 2025 - MAR-2026					MAR-2026			APRIL 2025 - MAR-2026		
			PROGRAM	ACTUAL	ACTUAL SAME MONTH	% OF PRO- GRAM (4/3)	% OF LAST YEAR (4/5)	PROGRAM	ACTUAL	ACTUAL SAME PERIOD	% OF PROGRAM (9/8)	% OF LAST YEAR (9/10)	PROGRAM	ACTUAL	ACTUAL SAME MONTH	PROGRAM	ACTUAL	ACTUAL SAME PERIOD
					2024-25					2024-25					2024-25			2024-25
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	
CENTRAL SECTOR																		
NEEPCO.																		
AGARTALA GT	135.00	940.00	85.00	30.64	37.63	36.05	81.42	940.00	557.12	543.04	59.27	102.59						
KATHALGURI CCPP	291.00	1740.00	159.00	107.13	132.44	67.38	80.89	1740.00	1244.18	1578.70	71.50	78.81						
MONARCHAK CCPP	101.00	600.00	55.00	49.95	42.96	90.82	116.27	600.00	459.32	489.29	76.55	93.87						
TOTAL NEEPCO.	527.00	3280.00	299.00	187.72	213.03	62.78	88.12	3280.00	2260.62	2611.03	68.92	86.58						
NTPC Ltd.																		
ANTA CCPP	419.33	480.00	40.00	0.45	1.40	1.12	32.14	480.00	251.28	423.38	52.35	59.35						
AURAIYA CCPP	663.36	930.00	80.00	0.60	1.35	0.75	44.44	930.00	358.83	558.31	38.58	64.27						
DADRI CCPP	829.78	1140.00	97.00	0.86	1.55	0.89	55.48	1140.00	425.38	689.25	37.31	61.72						
FARIDABAD CCPP	431.59	225.00	20.00	0.40	0.00	2.00	0.00	225.00	185.50	215.37	82.44	86.13						
GANDHAR CCPP	657.39	925.00	81.00	0.69	37.00	0.85	1.86	925.00	430.33	676.58	46.52	63.60						
KAWAS CCPP	656.20	900.00	79.00	0.60	27.97	0.76	2.15	900.00	420.90	613.47	46.77	68.61						
R. GANDHI CCPP (Liq.)	359.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00						
TOTAL NTPC Ltd.	4017.23	4600.00	397.00	3.60	69.27	0.91	5.20	4600.00	2072.22	3176.36	45.05	65.24						
ONGC																		
TRIPURA CCPP	726.60	4100.00	388.00	297.64	354.47	76.71	83.97	4100.00	3880.19	3882.76	94.64	99.93						
TOTAL ONGC	726.60	4100.00	388.00	297.64	354.47	76.71	83.97	4100.00	3880.19	3882.76	94.64	99.93						
RGPPL																		

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	
RATNAGIRI CCPP	1967.08	1945.00	156.00	0.11	0.00	0.07	0.00	1945.00	866.13	1443.14	44.53	60.02						
TOTAL RGPPL	1967.08	1945.00	156.00	0.11	0.00	0.07		1945.00	866.13	1443.14	44.53	60.02						
Total CENTRAL SECTOR	7237.91	13925.00	1240.00	489.07	636.77	39.44	76.80	13925.00	9079.16	11113.29	65.20	81.70						

Note: 1. Actual generation is generation from stations above 25 MW. It excludes generation from RES.
 2. Data published in this report is for operational purpose only and not for commercial purpose.
 3. Generation data/Outage data are compiled based on data submitted directly by the utilities.

Remarks:- republished to reclassify Tulsyan NLC Ltd. as an IPP and correct a portal-related PLF discrepancy.

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