

**CENTRAL ELECTRICITY AUTHORITY  
G O & D WING  
OPERATION PERFORMANCE MONITORING DIVISION**

**ENERGYWISE - PERFORMANCE STATUS ALL INDIA - REGIONWISE**

PERIOD:MAR-2026 VIS-A-VIS MAR-2025 AND APR-MAR-2026 VIS-A-VIS APR-MAR-2025

FUEL WISE DETAILS - GAS AND LIQUID FUEL

Category / Type of Fuel / Sector / Stations	Monitored Capacity (MW)	Target Apr 2025 to Mar 2026	GENERATION (GWH)										PLANT LOAD FACTOR (%)					
			MAR-2026					APRIL 2025 - MAR-2026					MAR-2026			APRIL 2025 - MAR-2026		
			PROGRAM	ACTUAL	ACTUAL SAME MONTH	% OF PRO- GRAM (4/3)	% OF LAST YEAR (4/5)	PROGRAM	ACTUAL	ACTUAL SAME PERIOD	% OF PROGRAM (9/8)	% OF LAST YEAR (9/10)	PROGRAM	ACTUAL	ACTUAL SAME MONTH	PROGRAM	ACTUAL	ACTUAL SAME PERIOD
					2024-25					2024-25					2024-25			2024-25
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	
<b>STATE SECTOR (GAS)</b>																		
I.P.CCPP	270.00	371.00	32.00	19.35	4.39	60.47	440.77	371.00	322.78	257.52	87.00	125.34						
PAMPORE GPS (Liq.)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00						
PRAGATI CCGT-III	1500.00	4350.00	336.00	209.48	185.05	62.35	113.20	4350.00	1599.06	2876.22	36.76	55.60						
PRAGATI CCPP	330.40	1500.00	134.00	0.00	0.66	0.00	0.00	1500.00	963.50	744.27	64.23	129.46						
DHOLPUR CCPP	330.00	150.00	14.00	0.00	0.00	0.00	0.00	150.00	10.06	50.07	6.71	20.09						
RAMGARH CCPP	273.50	680.00	44.00	53.23	40.11	120.98	132.71	680.00	645.99	448.45	95.00	144.05						
PIPAVAV CCPP	702.00	600.00	34.00	3.73	1.84	10.97	202.72	600.00	90.14	419.94	15.02	21.46						
DHUVARAN CCPP	594.72	550.00	45.00	2.34	7.79	5.20	30.04	550.00	81.24	374.09	14.77	21.72						
UTRAN CCPP	374.00	425.00	36.00	4.62	0.00	12.83	0.00	425.00	293.11	324.48	68.97	90.33						
HAZIRA CCPP EXT	351.00	250.00	23.00	8.68	61.52	37.74	14.11	250.00	202.57	246.78	81.03	82.09						
HAZIRA CCPP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00						
URAN CCPP	672.00	2000.00	177.00	287.41	180.43	162.38	159.29	2000.00	2725.57	2472.63	136.28	110.23						
JEGURUPADU CCPP PH I	235.40	36.00	3.00	0.00	0.00	0.00	0.00	36.00	0.00	30.97	0.00	0.00						
YELAHANKA CCPP	370.05	1000.00	85.00	58.39	113.70	68.69	51.35	1000.00	732.33	314.38	73.23	232.94						
KARAIKAL CCPP	32.50	200.00	18.00	18.44	15.13	102.44	121.88	200.00	184.66	204.95	92.33	90.10						
BASIN BRIDGE GT (Liq.)	120.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00						
VALUTHUR CCPP	186.20	900.00	88.00	65.37	58.43	74.28	111.88	900.00	643.89	966.92	71.54	66.59						
KOVIKALPAL CCPP	107.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00						
KUTTALAM CCPP	100.00	550.00	50.00	47.66	19.29	95.32	247.07	550.00	600.84	648.85	109.24	92.60						
KASBA GT (Liq.)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00						
HALDIA GT (Liq.)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00						
LAKWA GT	97.20	575.00	51.00	36.58	38.28	71.73	95.56	575.00	383.12	470.18	66.63	81.48						

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	
NAMRUP CCPP	139.40	905.00	77.00	60.91	72.54	79.10	83.97	905.00	747.99	896.68	82.65	83.42						
LAKWA REPLACEMENT	69.76	525.00	44.00	41.68	42.54	94.73	97.98	525.00	485.10	462.43	92.40	104.90						
ROKHIA GT	63.00	270.00	24.00	10.62	13.30	44.25	79.85	270.00	143.64	181.10	53.20	79.32						
BARAMURA GT	42.00	150.00	12.00	0.00	0.00	0.00	0.00	150.00	0.00	3.46	0.00	0.00						
<b>TOTAL STATE</b>	<b>6961.00</b>	<b>15987.00</b>	<b>1327.00</b>	<b>928.49</b>	<b>855.00</b>	<b>69.97</b>	<b>108.60</b>	<b>15987.00</b>	<b>10855.59</b>	<b>12394.37</b>	<b>67.90</b>	<b>87.58</b>						

- Note: 1.Actual generation is generation from stations above 25 MW. It excludes generation from RES.  
 2.Data published in this report is for operational purpose only and not for commercial purpose.  
 3.Generation data/Outage data are compiled based on data submitted directly by the utilities.

Remarks:- republished to reclassify Tulsyan NLC Ltd. as an IPP and correct a portal-related PLF discrepancy.

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