

**CENTRAL ELECTRICITY AUTHORITY  
G O & D WING  
OPERATION PERFORMANCE MONITORING DIVISION**

SUB- REPORT 19

III. SECTOR WISE DETAILS (STATE)

STATION	Monitored Capacity (MW)	GENERATION (MU) AND PLF (%)					
		MAR-2026			APRIL 2025 - MAR-2026		
		TARGET	GENERATION	PLF	TARGET	GENERATION	PLF
BARAMURA GT	42.00	12.00	0.00	0.00	150.00	0.00	0.00
BASIN BRIDGE GT	120.00	0.00	0.00	0.00	0.00	0.00	0.00
DHOLPUR CCPP	330.00	14.00	0.00	0.00	150.00	10.06	0.35
DHUVARAN CCPP	594.72	45.00	2.34	0.53	550.00	81.24	1.56
HALDIA GT (Liq.)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HAZIRA CCPP	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HAZIRA CCPP EXT	351.00	23.00	8.68	3.32	250.00	202.57	6.59
I.P.CCPP	270.00	32.00	19.35	9.63	371.00	322.78	13.65
JEGURUPADU CCPP PH	235.40	3.00	0.00	0.00	36.00	0.00	0.00
KARAIKAL CCPP	32.50	18.00	18.44	76.26	200.00	184.66	64.86
KASBA GT (Liq.)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
KOVIKALPAL CCPP	107.88	0.00	0.00	0.00	0.00	0.00	0.00
KUTTALAM CCPP	100.00	50.00	47.66	64.06	550.00	600.84	68.59
LAKWA GT	97.20	51.00	36.58	50.58	575.00	383.12	45.00
LAKWA REPLACEMENT	69.76	44.00	41.68	80.31	525.00	485.10	79.39
NAMRUP CCPP	139.40	77.00	60.91	58.73	905.00	747.99	61.25
PAMPORE GPS (Liq.)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PIPAVAV CCPP	702.00	34.00	3.73	0.71	600.00	90.14	1.47
PRAGATI CCGT-III	1500.00	336.00	209.48	18.77	4350.00	1599.06	12.17
PRAGATI CCPP	330.40	134.00	0.00	0.00	1500.00	963.50	33.29
RAMGARH CCPP	273.50	44.00	53.23	26.16	680.00	645.99	26.96
ROKHIA GT	63.00	24.00	10.62	22.66	270.00	143.64	26.03
URAN CCPP	672.00	177.00	287.41	57.49	2000.00	2725.57	46.30
UTRAN CCPP	374.00	36.00	4.62	1.66	425.00	293.11	8.95
VALUTHUR CCPP	186.20	88.00	65.37	47.19	900.00	643.89	39.48

STATION	Monitored Capacity (MW)	GENERATION (MU) AND PLF (%)					
		MAR-2026			APRIL 2025 - MAR-2026		
		TARGET	GENERATION	PLF	TARGET	GENERATION	PLF
YELAHANKA CCPP	370.05	85.00	58.39	21.21	1000.00	732.33	22.59
<b>TOTAL STATE</b>	<b>6961.01</b>	<b>1327.00</b>	<b>928.49</b>	<b>17.93</b>	<b>15987.00</b>	<b>10855.59</b>	<b>17.80</b>

Note: 1. Actual generation is generation from stations above 25 MW. It excludes generation from RES.  
2. Data published in this report is for operational purpose only and not for commercial purpose.  
3. Generation data/Outage data are compiled based on data submitted directly by the utilities.

**Remarks:-** republished to reclassify Tulsyan NLC Ltd. as an IPP and correct a portal-related PLF discrepancy.

**rep\_version :-** 1.0